

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
5525 Highway 64 Farmington NM 87401

3b. Phone No. (include area code)
(505)599-3419

4. Location of Well(Footage, Sec., T., R., M., or Survey Description)
1599 NORTH 1762 WEST
UL: F, Sec: 23, T: 32N, R: 8W

5. Lease Serial No.
SF079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 32-8 UNIT 254A

9. API Well No.
30-045-32175

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Casing Report</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title

Regulatory Analyst

Signature

Date

10/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 28 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

END OF WELL SCHEMATICWell Name: **San Juan 32-8 #254A**API #: **30-045-32175**Location: **1599' FNL & 1762' FWL**

Sec. 23 - T32N - R8W

San Juan County, NM

Elevation: **6975' GL (above MSL)**Drl Rig RKB: **13' above Ground Level**Datum: **Drl Rig RKB = 13' above GL**Patterson Rig: **#749**Spud: **30-Sep-05**Spud Time: **2:30**Date TD Reached: **5-Oct-05**Release Drl Rig: **5-Oct-05**Release Time: **12:00****Surface Casing**Date set: **30-Sep-05**Size **9 5/8** inSet at **233** ft # Jnts: **5**Wt. **32.3** ppf Grade **H-40**Hole Size **12 1/4** in Conn **STC**Excess Cmt **125** %T.O.C. **SURFACE**Csg Shoe **233** ftTD of 12-1/4" hole **245** ftNotified BLM @ **23:00** hrs on **29-Sep-05**Notified NMOCD @ **23:35** hrs on **29-Sep-05**☒ New
☐ Used

9-5/8" 8 RD x 11" 3M Casing Head

Surface CementDate cmt'd: **30-Sep-05**Lead : **150** sx Type III Cement+ **2%** S001 Calcium Chloride+ **0.25** lb/sx D029 Cellophane Flakes**1.33** cuft/sx, **199.5** cuft slurry at **14.8** ppgDisplacement: **15.3** bbls fresh wtrBumped Plug at: **12:41** hrs w/ **380** psiFinal Circ Press: **75** psi @ **0.5** BPMReturns during job: **YES**CMT Returns to surface: **15** bblsFloats Held: **No floats used**W.O.C. for **7.00** hrs (plug pump to start NU BOP)W.O.C. for **17.00** hrs (plug bump to test csg)**Production Casing**Date set: **5-Oct-05**Size **5 1/2** in **90** jtsSet at **3967** ft **pups**Wt. **17** ppf Grade **J-55**Hole Size **7 7/8** in Conn **LTC**Excess Cmt **160** % Top of Float Collar **3920** ftPup Jt @ **ft** Bottom of Casing Shoe **3967** ftTD of 7-7/8" Hole **3970** ftTD of 7 7/8" Hole: **3970** ftNotified BLM @ **hrs** on **hrs**Notified NMOCD @ **hrs** on **hrs**☒ New
☐ Used**Production Cement**Date cmt'd: **5-Oct-05**Lead : **665** sx **75% TXI / 25% Class G**+ **3.0%** D079 Extender+ **0.25** lb/sx D029 Cellophane Flakes+ **0.20%** D046 Antifoam**2.10** cuft/sx, **1396.5** cuft at **11.7** ppgTail : **285** sx **50/50** POZ : Standard cement+ **2%** D020 Bentonite+ **5** lb/sx D024 Gilsontite+ **0.25** lb/sx D029 Cellophane Flakes+ **2%** S001 Calcium Chloride+ **0.10%** D046 Antifoam**1.27** cuft/sx, **362** cuft slurry at **13.5** ppgDisplacement: **91** bblsBumped Plug: **19:00** hrs w/ **1500** psi

Final Circ Press:

Returns during job: **Yes**CMT Returns to surface: **80** BBLsFloats Held: ☒ Yes ☐ No

Schematic prepared by:

Aaron Fuhr, Development Engineer

07-October-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 146', 102' & 59'. Total: 4
5 1/2" Production	DISPLACED W/ 91 BBLs. WATER. CENTRALIZERS @ 3957', 3876', 3787', 3699', 3610', 3522', 216', 84' & 40'. TURBOLIZERS @ 2943', 2899', 2855', 2810', 2766', 2722' & 2678'. Total: 9 Total: 7