UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Notices and Reports on Wells		
	2005 00T 25 771 1 18	5	Lease Number
		,	NMSF-079051
1. Type of Well	RECEIVED	6.	•
GAS	070 FARMINGTON MIN		Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			San Juan 28-6 Unit
BURLINGTON RESOURCES			
RESOURCES 0	IL & GAS COMPANY		
		8.	
 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 		0	San Juan 28-6 Unit 134N
PO BOX 4269, Farmington,	NM 8/499 (303) 326-9/00	9.	API Well No. 30-039-29561
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
115'FNL,2425'FWL, Sec.5, T	7-27-N, R-6-W, NMPM		Blanco MV/Basin DK
		1 1	Country and State
		11.	County and State Rio Arriba, NM
<u>.</u>			ne sie en
12. CHECK APPROPRIATE BOX TO	INDICATE NATURE OF NOTICE, RE	PORT, OTHER	DATA
Type of Submission	Type of Action		
Notice of Intent		ge of Plans	
Y Cubacquent Benert	Recompletion Ne		
_X_Subsequent Report	Plugging Back No Casing Repair Wa	n-Routine F.	racturing F
	Casing Kepaii wa	CET BITAL DE	<u>L</u>
Final Abandonment	Altering Casing Co	nversion to	Injection
Final Abandonment	Altering Casing Co _X_Other Well Spud	nversion to	Injection
	Altering Casing Co _X_Other Well Spud	nversion to	Injection
Final Abandonment 13.Describe Proposed or Co	Altering Casing Co _X_Other Well Spud	nversion to	Injection
13.Describe Proposed or Co	Altering Casing Co _X_Other Well Spud pmpleted Operations	nversion to	Injection
13.Describe Proposed or Co	Altering Casing Co _X_Other Well Spud completed Operations . Spud 12-1/4" surface hole @	nversion to 5:30 on 10/	Injection 21/0 Drill to
13.Describe Proposed or Co 10/21/05 MIRU Bearcat #5. 322'. Circ hole clean. TOO	Altering Casing Co _X_Other Well Spud completed Operations . Spud 12-1/4" surface hole @ OH. TIH w/7 Jts 9-5/8", 32.3#,	nversion to 5:30 on 10/3 H-40 Csg so	Injection 21/0 Drill to 322'. Preflush
13.Describe Proposed or Co 10/21/05 MIRU Bearcat #5. 322'. Circ hole clean. TOO w/20 bbls FW. Cmt w/11 sxs	Altering Casing Co _X_Other Well Spud completed Operations . Spud 12-1/4" surface hole @ OH. TIH w/7 Jts 9-5/8", 32.3#, s Type III cmt (26 CF-5 bbl sl	5:30 on 10/3 H-40 Csg so urry) w/1.00	Injection 21/0 Drill to set @ 322'. Preflush O% Cacl2, .25 pps
13.Describe Proposed or Co 10/21/05 MIRU Bearcat #5. 322'. Circ hole clean. TOO w/20 bbls FW. Cmt w/11 sxs celloflake .2% FL52. Tail	Altering Casing Co _X_Other Well Spud completed Operations Spud 12-1/4" surface hole @ OH. TIH w/7 Jts 9-5/8", 32.3#, s Type III cmt (26 CF-5 bbl sl w/197 sxs Type III cmt (252 C	5:30 on 10/3 H-40 Csg sourry) w/1.0 F-45 bbls s	Injection 21/0 Drill to set @ 322'. Preflush O% Cacl2, .25 pps
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