## **Deviation Report** Name of Company Address P.O. Box 4289, Farmington, NM 87499 Burlington Resources Oil & Gas Company Lease Name and Number (API Number) Location Sec. Twn. Rge. SAN JUAN 32-9 UNIT #287S (30-045-32580) 380 FNL -2395 FWL 14-032N-010W **Pool and Formation** County State **BASIN FRUITLAND COAL** SAN JUAN **NEW MEXICO**

(OH)

Depth (ft)	<b>Deviation (degrees)</b>
225	0.25
415	1.75
887	1.50
1,327	2.50
1,827	0.75
2,298	0.50
2,766	1.00
3,110	1.50

Air Hammer Used? YES /NO

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for Burlington Resources Oil & Gas Company, am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

Subscribed and sworn to before me this 17th day of October, 2005.

Notary Public in and for San Juan County, New Mexico

My commission expires September 15, 2008.



**************************************																	
	오	오	오	오	오	오	오	오 :	언	S/T#	TMD: 3,110.00 (ft)	Rig Name:	Contractor Name:	Common Well Name: Event Name:	Legal Well Name:		
										_ =	3,110	me:	ictor >	on W	Well 1		
	3,110.00	2,766.00	2,298.00	1,827.00	1,327.00	887.00	415.00	225.00	0.00	(a)	.00 (ft		lame:	el Na	lame		
	8_	8	8	8	<u>8</u>	8	8	8 8	8		1			me:	•		
										Angle		_		~ <i>"</i>			
	1.500	1.000	0.500	0.750	2.500	1.500	1.750	0.250	0.000 0.000			BEARCAT	BEARCAT	OR SE	Š		
										À	TVD: 3,109.13 (ft)	CAT	CAT	SAN JUAN 32-9 UNIT #28/S ORIG DRLG	SAN JUAN 32-9 UNIT #287S		
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	Azimuth	3,109	) ) )	·	32-9	32-9		
											.13 (ft			Z	Z		
89107172	X X	¥	ž	ž	ž	Ž Z	ž	XX	Z Z	C K		•		#28/3	#287		BUR
100 100 200 200 200 200 200 200 200 200														U	, ( <sub>1</sub> )		BURLINGTON RESOURCES OIL & G/
2 CONSO 70	3,109.13	2,765.21	2,297.25	1,826.28	1,326.50	886	41,	225	_	3 €						De	ğ
\$1500 TO BE SOOK 1290 TO BE SO	9.13	521	7.25	3.28	5.50	886.77	414.96	225.00	0.00							avia	R
292 SC W 2 12 12 12 12 12 12 12 12 12 12 12 12 1										(a)						Deviation Summary	SOU
	65.49	57.99	51.86	46.73	32.55	17.19	3.81	0.49	0.00	(E)	Cal	핂	Rig	End:	Spu	Sur	RCE
	49	99	8	73	55	9	<u> </u>	6	8		culation	Rig Number:	Rig Release: 6/		Spud Date:		s O
										(#)	on Me	per: 4	se: 6	<b>.</b> .		Ţ	- 0×
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	•	thod:		3/17/2	6/17/2005	6/12/2005		AS
			<u> </u>	<u> </u>	-		_	0	0		Calculation Method: Minimum Curvature		7/2005	005	05		AS-SJD
										Section (ft)	) mu	<b>,</b>					J
	65.49	57.99	51.86	46.73	32.55	17.19	3.81	0.49	0.00	7	urvat						
										(2)					`		
	9	0	0	0	0	0	0	0	0	(9/100ff)							
	0.15	0.11	0.05	0.35	0.23	0.05	0.79	0.11	0.00								
									1	8UK (%100m)				5	S/T#		
	0.15	0.11	-0.05	-0.35	0.23	-0.05	0.79	0.11	0.00	æ ^					42		
															V.S.		Page 1 of 1
	7	С	ರ	ਨ	ರ	ರ	ð	70	70	Type				0.00	V.S. AZI (*)		e 1 of