

Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number		014538	
Contact Party					Maralene Spawn					Phone		505/326-9700	
Property Name					Well Number					API Number			
SAN JUAN 27-5 UNIT					21					3003907207			
UL	Section	Township	Range	Feet From The		Feet From The		County					
B	03	27 N	5 W	990 FNL		1650 FEL		RIO ARRIBA					

Date Workover Commenced	04/15/2005	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed:	04/26/2005	

State of New Mexico)
) ss.
County of San Juan)
Marlene Spaw, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table
for this Well are complete and accurate.

Signature Marlene Spaw Title Sr. Accountant Date 10/27/05
SUBSCRIBED AND SWORN TO before me this 27 day of Oct, 2005.

Notary Public
My Commission expires: 9/15/2008 Patricia L. Clug

OCT 2005
RECEIVED
OIL CONS. DIV.
DIST. 3

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 04.26.2005.

Signature District Supervisor <i>Charles Kern</i>	OCD District <i>AZTEC III</i>	Date <i>11-4-2005</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 27-5 UNIT

21

3003907207

REG_DTL_D	BLANCO MESAVERDE	TAPACITO PICTURED CLIFFS (PRO)
04/01/2004	3135	
05/01/2004	3178	
06/01/2004	3097	
07/01/2004	3249	
08/01/2004	3087	
09/01/2004	2869	
10/01/2004	2790	
11/01/2004	2788	
12/01/2004	2776	
01/01/2005	2203	
02/01/2005	2560	
03/01/2005	2605	
04/01/2005	841	839
05/01/2005	2729	2733
06/01/2005	2289	2290
07/01/2005	2056	2056

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL 1650' FEL, Sec. 3, T27N, R5W, NMPM

Lease Number
NMSF-079393
If Indian, All. or
Tribe Name
Unit Agreement Name
San Juan 27-5 Unit
Well Name & Number
#21
API Well No.
30-039-07207
Field and Pool
Tapacito PC & Blanco MV
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Other
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4/15/05 MIRU Aztec #449. ND WH & NU BOP. TOOH w/tubing. RU WL. TIH w/5-1/2" CIBP & set @ 4353'. Load casing & 500# /15 min. OK. TOH w/WL. RIH w/5-1/2" Cement retainer & set @ 3513'. Load casing & PT to 500#/ OK. Shear cement retainer, sting in & load backside. PT & held to 500#. RU BJ to squeeze. Ran cement bond long. Showed no cement. PT casing to 300# Held. TIH w/WL & shoot 2 holes sin casing (3455' & 3456'). TOH w/WL. TIH w/cement retainer & set @ 3408' Est. injection rate. 4/18/05 Pumped 100 sx @ 1.39 yield (24 bbls) Class B neat. Rev. out 1.5 bbls. RD BJ. 4/20/05 RIH w/mill & M/O retainer & cement. Tagged cement retainer @ 3513'. Circ. from 3513' to surface. RU to log. Ran Bond Log. Showed cement from 2540' - 2180'. Determined that enough cement separating intervals. PT 5-1/2" casing to 3000#. OK. PT 7-5/8" casing to 500# - OK. Perforated PC interval @ 1 spf - 3455 - 3500' = 46 shots. Frac' PC w/300 bbls 20# Linear70% NC foam & used 100,000# 20/40 Brady sand & 515,000 scf. Flowed well back for 4 days. TIH w/mill and tagged retainer @ 3510'. MO retainer & cement to 3540'. TIH to CIBP @4353'. M/O CIBP & chased to PBTD @ 5745'. TOOH w/mill. TIH w/181 jts & 2-3/8", 4.7# J-55 tbg and set @ 5646'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 4/26/05.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/20/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
MAY 27 2005
FARMINGTON FIELD OFFICE
BY [Signature]

NMOC