Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources				May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	bbbs, NM 88240		WELL API NO. 30-039-20716		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of		
<u>District III</u>	1220 South St. Francis Dr.		STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District <u>IV</u>	Santa Fe, NM 87505		6. State Oil & Gas I	Lease No. al Lease SF-078878	
1220 S. St. Francis Dr., Santa Fe, NM 87505		1844			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Car	nyon Largo Unit	
PROPOSALS.) 1. Type of Well:			8. Well Number		
Oil Well Gas Well X Other			#194		
Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP			9. OGRID Number 14538		
3. Address of Operator			10. Pool name or Wildcat		
3401 E. 30TH STREET, FARMINGTON, NM 87402 4. Well Location			Ballard Pictured Cliffs		
Unit Letter A : 810 feet from the North line and 1150 feet from the East line					
Section 25	Township 25N Rang	e 7W	NMPM		io Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6802' GR					
Pit or Below-grade Tank Application X or Closure					
Pit type P&A Depth to Groundwa	ter <u>>100'</u> Distance from nearest fresh w	ater well	>1000' Distance fo	rom nearest surface wat	ter <1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volum	ne	bbls; Constructi	on Material	
12. Check A	ppropriate Box to Indicate Natu	re of Notic	ce, Report or Ot	her Data	
NOTICE O <u>F I</u> N		;	SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE CASING/CE		H PANDA	
	<u> </u>				
OTHER: P&A	<u> </u>	OTHER:			
	d operations. (Clearly state all pertinent d SEE RULE 1103. For Multiple Comple				
or recompletion.	S22 TO 22 TO STANDARD COMPLE	iono. Attuon	welloofe diagram of	proposed completiv	511
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the					
workover pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November					
11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.					
On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be					
designed to manage fluids, and that portion will be lined, as per the risk ranking criteria.					
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			ON ON THE	ON. 3	
I hereby certify that the information above	ve is true and complete to the best of my k				v
grade tank has been/will be constructed or close	d according to NMOCD guidelines, a genera	al permit X	or an (attached) alterna	tive OCD Approved pla	л [].
SIGNATURE & MILLIUM	////////////////////TITLE	Regula	tory Associate II	DATE	11/1/2005
7000					···
Type or print name Philana T	Thompson E-mail address: <u>F</u>	<u>′ınompson@</u>	<u>Bbr-inc.com</u> Telep	hone No. 505	5-326-9530
NOV 0.3 2005					
APPPROVED BY TITLE DEPUTY ON & GAS DESTRUCTION DATE DATE					
Conditions of Approval (if any)					