<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

Date: 10/27/05

Phone: (505) 632-8056

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

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1000 Rio Brazos District IV	Rd., Az	tec, NM 8	37410		12:	20 South S	t. Francis Dr	:					5 Copie		
1220 S. St. France						Santa Fe, N			<u></u>				AMENDED REPOR		
1 Operator n	I.			ST FO	R ALL	OWABLE	E AND AUT	HOI	RIZAT <sup>2</sup> OGRI			RAN	SPORT		
Operator name and Address Patina San Juan Inc.							173252								
US Highway 64							<sup>3</sup> Reason for Fil				iling C	ode/ Eff	ective Date		
Farmingt		M 87							14 44	· · · · · · · · · · · · · · · · · · ·			O		
<sup>4</sup> API Number 30 – 039-29238 <sup>5</sup> Pool Name						BASIN DAKOTA				6 Pool Code 71599					
<sup>7</sup> Property C 34947		8 Prop	erty Nan	ne	TRIBAL (	5				9 Well Number #01					
II. 10 Su	rface	Location	n												
Ul or lot no. Section To			vnship Range Lot.Idn Fee			Feet from th	et from the North/South Line NORTH			Feet from the 660'		West line AST	e County Rio Arriba		
					fferent l	From Surfa		11	000	,	101	101	Rio Alliba		
UL or lot no.			nship	Range	Lot Idn	Feet from th	e North/Sout	h line	Feet fro	m the	East/	West lin	e County		
12 Lse Code 13 Producing N		ducing Me	ethod		Connection 15 C-129		ermit Number 16 0		C-129 Effective D		Date	<sup>17</sup> C	-129 Expiration Date		
III. Oil a	and G	F	nspor												
III. Oil and Gas Tra			19 Trai	nsporter l		20	<sup>20</sup> POD <sup>21</sup> C				<sup>22</sup> POD ULSTR Location and Description				
				Services						3			and Description		
4.1		1800 S. I	Baltim	ore, Tulsa	a, OK 74	119			process 12		<u> </u>	262728	2		
009018		Giant Re	efining	Compan	у			0			G. C.	4			
PO Box 256, Farmi					, NM 874	99	Le la			1202	OECENED ST.				
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						**************************************					N. P.	ESTI1	Mess.		
IV. Proc	duced											ESTITE STATE	MES		
IV. Proc	duced			ULSTR	Location	and Descript	ion					ESTI	W & Sh		
<sup>23</sup> POD V. Well	Comp	oletion	<sup>24</sup> POE Data		Location							ESIII			
<sup>23</sup> POD	Comp	oletion	<sup>24</sup> POE	Date	Location	and Descript  27 TD 8230'	28 PBT1 8222'	<b>D</b>		erforati	ions	ESTI	30 DHC, MC DHC / 9 9 K		
V. Well  25 Spud Da 8/21/05	Comp	oletion	<sup>24</sup> POE Data Ready	Date	Location	<sup>27</sup> TD 8230'	<sup>28</sup> PBT1 8222'	D epth Se	805	erforat	ions		30 DHC, MC		
V. Well  25 Spud Da 8/21/05	Comp	oletion	<sup>24</sup> POE Data Ready	Date		<sup>27</sup> TD 8230'	<sup>28</sup> PBTI 8222' <sup>33</sup> De		805	erforat	ions		<sup>30</sup> DHC, MC DHC / 9 9 8		
V. Well  25 Spud Da 8/21/05  31 Ho	Compate ole Size	oletion	<sup>24</sup> POE Data Ready	Date	g & Tubir	<sup>27</sup> TD 8230'	<sup>28</sup> PBTI 8222' <sup>33</sup> De	epth Se	805	erforat	ions		30 DHC, MC DHC / 9 9 8 acks Cement		
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