

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-24162

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

COOPER GAS COO

8. Well Number

1E

9. OGRID Number

167067

10. Pool name or Wildcat

OTERO CHACRA/BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter J : 1620 feet from the SOUTH line and 1450 feet from the EAST line

Section 15 Township 29N Range 11W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REPAIR PACKER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. repaired the failed packer per attached procedure. Also included is a packer leakage test from September 26, 2005.

Reference: REDMS-CTP0515753223

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative approved plan ☐

SIGNATURE: Holly C. Perkins

TITLE: REGULATORY COMPLIANCE TECH DATE: 11/2/2005

E-mail address:

Regulatory@xtoenergy.com

Type or print name HOLLY C. PERKINS

Telephone No. 505-324-1090

For State Use Only

APPROVED BY: [Signature]

TITLE: SUPERVISOR DISTRICT #3

DATE: NOV 04 2005

Conditions of Approval, if any:

COOPER GAS COM #1E SUBSEQUENT PACKER REPAIR

30-045-24162

Ref: RBDMS-CTP0515753223

8-23-05

MIRU Hurricane Rig #2. Ppd dwn tbg w/15 bbls 2% KCl wtr & KW. ND WH. NU BOP. BD well. TOH w/CH strg, XO, tbg, Baker "F" nip & OPMA. ND offset spool. TOH w/DK strg, tbg, tbg subs, seal assy, F nipple, mule shoe sub. TIH w/SN & tbg. SWI. SDFN. BD well. Fin TIH w/col, SN & tbg. EOT @ 3,115'. Model "D" pkr @ 3,168'. PT tbg to 800 psig for 5 min. Tstd OK. Rlsd press. RU swb tls. RD swb tls. TOH w/tbg, SN & col. TIH w/col, SN & tbg (remaining DK strg). EOT @ 3,119'. Attd to PT tbg w/o success. TOH & LD tbg FS w/HIT. PT tbg to 800 psig. Tstd OK. Rlsd press. RU swb tls. RU swb tls.. S. 0 BO, 2 BLW, 3 runs, 1 hr, FFL 3,100' FS. RD swb tls. TOH w/tbg, SN (SV) & col. TIH w/col, tbg, XO & tbg. DK perfs fr/6,187' - 6,380'. PBTD @ 6,425'. TOH & LD tbg & XO. TIH w/col, SN, XO & tbg. BD well. PT 1-1/4" tbg to 800 psig. Tstd OK. RU swb tls. BFL @ surf. S. 0 BO, 5 BLW, 4 runs, 1.5 hrs. FFL 2,800' FS. RD swb tls. TOH w/tbg, XO, SN & col. TIH w/2-1/16" x 5' mule shoe sub, tbg, F nip, rebuilt seal assy, tbg sub,. SWI. BD well. DK (long string) tbg run. LD DK tbg w/ seal assembly in Model D pkr @ 3,068' w/9K comp. Baker F nip @ 6,299'. EOT @ 6,339'. DK perfs fr/6,187' - 6,380'. Fill @ 6395'. PBTD @ 6,425'. PU & TIH w/CH (short string) tbg, OPMA, Baker "F" nip & tbg (CH). LD CH tbg w/ Baker F nip @ 2,849'. EOT @ 2,855'. CH perfs fr/2,776' - 2,876'. ND offset spool. ND BOP. NU WH. Built new WH mnfd. RU swb tls. Made 2 swb runs. Rec 0 bbls fld. RD swb tls. SICP 145 psig (CH). SITP 140 psig (CH). FTP 0 psig (DK). SWIFPBU. RDMO Hurricane #2 Rig. OWU & RWTP CH/DK @ 9:00 a.m. 9/23/05. MV side SI.

8-30-05