	• • • •			Form C-103
Office Energy, Minera	als and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		/	WELL API NO.	OF.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-33185 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.			STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 San District IV	ta Fe, NM 8	7505		FEE x
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPOR	TS ON WE	IS	7. Lease Name or Unit	Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Gross 29-9-2	Agreement Ivame.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI" PROPOSALS.)	Γ" (FORM C-10	1) FOR SUCH		20 30 3 1 5 D
1. Type of Well:			8. Well Number	AN IN
Oil Well Gas Well X Other			18	NOV 2008
2. Name of Operator			9. OGRID Number	2 6 50 SD
Energen Resources Corporation			162928	
3. Address of Operator			10. Pool name or Wild	
2198 Bloomfield Highway, Farmington, NM 4. Well Location	87401		Basin Fruitland Co	ille de la companya d
4. Well Education				2/19/5/19/5/
Unit Letter <u>C</u> : 910' feet from	n theNor	th line and	1840' feet from the	e West line
Section 02 Townshi	in 2007	Dongo Off	NIMDM	
		Range 09W DR, RKB, RT, GR, et		ounty San Juan
11. Elevation (S		DR, RRD, R1, OR, et 13' GL	c.)	
Pit or Below-grade Tank Application or Closure				Table Albertan and the second
Pit type Depth to Groundwater Distance fr	om nearest fres	n water well Dis	tance from nearest surface w	ater
1		bbls; Construction		
12. Check Appropriate Box	to Indicate	Nature of Notice,	Report, or Other Da	ta
NOTICE OF INTENTION TO:		SUB	SEQUENT REPOR	₹T OF:
PERFORM REMEDIAL WORK PLUG AND ABA	NDON 🔲	REMEDIAL WORK	☐ A	LTERING CASING 🔲
TEMPORARILY ABANDON	s 🗀	COMMENCE DRILLI	NG OPNS 🗆 P	LUG AND
			A	BANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OOM EETION		OEMERY OOB		
OTHER:		OTHER: Spud		x
13. Describe proposed or completed operations. (Clear	ly state all pe	rtinent details, and give	e pertinent dates, includir	g estimated date
of starting any proposed work). SEE RULE 1103.	For Multiple	Completions: Attach	wellbore diagram of pro	posed completion
or recompletion.				
10/25/05 Spud @ 9:00 pm on 10/25/05. D	~i11 12_1/4	li holo to 224 i Pr	m 7 ÷ta 0_E/011 22 1	2# II 40 cmcc
casing, set @ 324'. RU Halliburton. Ceme				
Circulate 12 bbls cement to surface. Plus				
casing & BOP to 600 psi - ok.	-		,	
I hereby certify that the information above is true and cograde tank has been will be constructed or closed according to NN	mplete to the	best of my knowledge	and belief. I further certi	y that any pit or below-
Vich Mach				10 100 100
SIGNATURE 11011	TIT		ry Analyst DA	
Type or print name Vicki Donaghey	E-n	nail address:	vdonaghe@energen.co	m e No. 505.325.6800
1 1			i elehiloti	/140. JUJ.323.00UU
For State Use Only		A. ()	MINT II G	MONORA
ADDDOVED BY (Nat)	mr	SUPERVISOR DI)	_ NOV 0 1 20 0 5

Conditions of Approval, if any: