Form 3160-4

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED

October 1990)			UNITE	D STATES			(See other In- structions on		OMB NO	D. 1004-0137
		DEP	ARTMENT	OF THE INT	ERIOR		reverse side)		Expires: De	cember 31, 1991
		8	UREAU OF LA	IND MANAGEN	MENT			5. LEA	SF-079727	N AND SERIAL NO.
VELL C	OMPL	ETION OR F	RECOMPL	ETION R	EPORT AND	LOC	3*2	6. IF II	NDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF		OIL.	7 645 7			m .				
	***	WEIT	WELL X	DRY JUJO	₩00 <u>131</u>		18	7. UN	T AGREEMENT N	NAME
b. TYPE OF	COMPLETI	ON:			ger gree ye		Į.			
	NEW X	WORK DEEP-	PLUG BACK	DIFF. RESVR Ot	RECEIZ	ii.i	Ī	8. FAF	RM OR LEASE NA	ME, WELL NO.
	,,,_,,				70 FARHIES	TOH	1111		Mike McKinn	ney #1
2. NAME OF								9. API	WELL NO.	
		N RESOURCES C	OIL & GAS COM	MPANY	2,0,3	V			<u>30-039-2779</u> 0	
3. ADDRES	S AND TELE	EPHONE NO.		->	311/20	732	30		ELD AND POOL,	
PO	NOE WELL	, Farmington, NM	8/499 (50	5) 326-9700 dance with any St	Pilson	<del>\</del>	<u></u>		Choza Mesa	BLOCK AND SURVEY
At surface	B	. (Heport location cie	any and in accom	Cance with any S	Recommend to	2000	9		R AREA	DECOR AND CONVEY
	OIII. 1	OLUL), / 00 1 0	L & 1034' FE	L 💆	PIECE!	COUR				
At top pro		ported below			ON CONS	ED	3			
At total de	SAME enth			18	DIST.	- DAY	73		Sec. 8. T28N	, R4W, NMPM
, ii ibidi 4	SAME		_		£	8	.ॐ∮ _			
			ſ	14. PERMIT NO.	DATE ISSU	ED . c	<b>XX</b>		OUNTY OR	13. STATE
			]		PER RI OU	II The	<b>y</b>		ARISH <b>Rio Arriba</b>	New Mexico
15. DATE SPU	JDDED 16.	DATE T.D. REACHED	17. DATE (	COMPL. (Ready to p	prod.)	18. ELE	VATIONS (DF, RK			19. ELEV. CASINGHEAD
8/25/05		8/29/2005		10/17/2005			GL-7482'; KB			
20. TOTAL DE	PTH, MD &TV	D 21. PLUG, B	SACK T.D., MD &TV		LE COMPL., OW MANY*	23. INTE	RVALS LLED BY	ROTAR	/TOOLS	CABLE TOOLS
4620'		4618	<b>Ş</b> i	-   "	OW MAINT	54	CLED BY		x	<b>\</b>
	TON INTERVA	L (S) OF THIS COMPLE		M, NAME (MD AND	TVD)*	<del>-</del>			25. WAS DIRECT	TIONAL
								-	SURVEY MA	
26. LOGS	Mesa PC- 4	4414' to 4507'		<del></del>	<del></del>			27 WAS	WELL CORED	Yes
	R-CCL & C	BL-GR-CCL					ľ		No	
28.	,			CASING RECO	ORD (Report all string	gs set in v	vell)			
CASING SIZ		WEIGHT, LB./FT.	DEPTH SET (M				MENTING RECOR	RD GF	Al	NOUNT PULLED
7", J-55		20#	228'	8-3/4"	TOC - SURF					8 bbls
4-1/2" J	1-33	10.5#	4613'	6-1/4"	TOC - 1230'	; 539 8	<u> </u>			0 bbls
			<u> </u>							<del></del>
29.		LINER RI	ECORD		30.			TU	BING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	SCREEN (	<del></del>		DEPTH SET (N			CKER SET (MD)
		<del> </del>			2-3/8", 4.7#	J-55	4467'		None	
N PERFORA	TION RECOR	D (Interval, size and nur	mber)	32.		ID SHOT	T, FRACTURE,	CEMEN	IT SOLIEEZE I	<u> </u>
34" - Total		_ (	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		HINTERVAL (MD)	T			KIND OF MATER	
4414' to 450	)7'			4414	4' to 4507'					w/ 20# LINEAR
	•					IGEL 8	\$ 100,000# 2	20/40	OTTAWA S	AND,
						34 20	ACED w/ 2 00 SCF N2	IFLU	ID BBLS OF	
33.			··· <del>··</del>		PRODUCTION		00 001 N2			
DATE FIRST PR	ODUCTION	PRODU			ping-size and type of pur	np)				Producing or shut-in)
10/25/2005 DATE OF TEST		HOURS TESTED	FICTORIES TO THE TRANSPORT TO THE TRANSP	PROD'N FOR	OIL-BBL	GASN	ICE .		Producing RBBL	1040 011 04770
DATE OF TEST		HOURS TESTED	CHOKE SIZE	TEST PERIOD	OIL-BOL	GASN	101	WAIE	K-DDL	GAS-OIL RATIO
10/17/2005	55500	1 hr	2"		0	<u> </u>	73 mcf			
FLOW, TUBING	PHESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL	GASMCF	1	WATER-BBL	-	Africa.	OIL GRAVITY-API (CORR.)
SI - 663#		SI - 653#		0	1756 MCF/D			0		
34. DISPOSIT	ION OF GAS (	Sold, used for fuel, vent	ed, etc.)						TEST WITNESSE	
25 LICT OF 41	TTACLUSE	To be sold								PTED FOR RECOR
35. UST OF A		s roducing Picture	d Cliffe wall						ACCE	LIED I OU
				te and correct as det	termined from all available	e records			<del></del>	0.000
1.	11. 1		1							NOV 0 2. 2005
SIGNED	MI	WININA	en Miss from	E Regulator	y Associate ii			DATE	10/25/2005	The same of the sa
		-17	7-7-							MINDION FILL

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and conter interval tested, cushion used, time tool open, flow	Y OF I	POROUS s of porosity sed, time to	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):			
e, 1				38.	38. GEOLOGIC MARKERS	ARKERS
					TOP	
	1, 5					
FORMATION	TOP	BOTTOM	FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	IRUE VERI. DEPTH
Ojo Alamo	3761'	3931	Ojo Alamo 3761' 3931' White, cr-gr ss.	Ojo Alamo	3761	
Kirtland	3931	4216'	3931' 4216' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3931	
Fruitland Coal	4216	4414	Fruitland Coal 4216' 4414' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. Fruitland	Fruitland	4216′	
	_					

3931 4216' 4414,

Pic.Cliffs Fruitland Kirtland

Bn-Gry, fine grn, tight ss.

Pictured Cliffs 4414'