

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T27N R9W SENW 1850FNL 2300FWL

5. Lease Serial No.

NMSF077974

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lodewick #4

9. API Well No.

30-045-06526

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 10/31/2005. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Christina Gustartis

Title

Regulatory Specialist

Date

11/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 02 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY

sm
NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Regulatory Summary

ConocoPhillips

LODEWICK 004

Inactivate, 10/20/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450652600	SAN JUAN	NEW MEXICO	NMPM-27N-9W-18-F	1,850.00	N	2,300.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,228.00	36° 34' 37.02" N	107° 49' 48" W	08/08/1959				

10/20/2005 10:00 - 10/20/2005 17:00

Last 24hr Summary

NOTIFIED BLM & NMOCD 10/17/05 @ 10:00 AM & BLM AGAIN 10/20/05 @ 08:00 AM. CHAINED UP. ROAD RIG & EQUIP TO LOCATION. HELD SAFETY MEETING. RU RIG. CK PRESS. BH 10#, CSG 0#, TBG 40#. RU BLOW DOWN LINES. BLOW DOWN WELL. PUMP 40 BBLS DOWN TBG TO KILL WELL. ND WELLHEAD, NU BOP & TEST. 250# LO, 2250# HI. TESTED OK. PU ON TBG. WORKED HANGER FREE & ATT TO RELEASE PACKER. WORKED PACKER. WOULD NOT RELEASE. PULLED UP TO 45000#. PUMPED 40 BBLS DOWN CSG. SECURE, SDFN.

10/21/2005 07:00 - 10/21/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. BH- LIGHT BLOW, TBG & CSG- 0#. ATT TO RELEASE UP PACKER. UNABLE TO RELEASE. APPROVED BY STEVE MASON W/BLM TO CUT OFF TBG ABOVE PACKER @ 6594'. PUMPED 25 BBLS DODN CSG & 10 BBLS DOWN TBG TO FILL. WAIT ON WIRELINE. RU WIRELINE W/GAUGE RING & RIH TO 6610'. (TBG & CSG STANDING FULL). RU TBG CUTTER, RIH & CUT TBG @ 6587'. PU ON TBG. TBG FREE. TOH & TALLY 103 STDS. LD 4 JTS & 1 27' PIECE. FOUND HOLES IN 2 JTS & 1 CRIMPED JT. 210 JTS=6520' 2 2/8" EUE TBG + CUT OFF JT=6547' + 14' KB=6561'. RU WIRELINE W/GAUGE RING & RIH. COULD NOT GET PAST 6330'. POOH W/WL. SIW. SECURE, SDFN.

10/24/2005 07:00 - 10/24/2005 17:15

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. BH- LIGHT BLOW, CSG 0#. OPEN WELL. PU 5 1/2" CSG SCRAPER, SEAT NIPPLE W/STANDING VALVE & TIH. LD 4 JTS W/HOLES & PU A+ YELLOW BAND TBG TO COMPLETE WORKSTRING. TAGGED FISH @ 6571'. PT TBG TO 1000#. HELD OK. RD TONGS, RU STANDING VALVE FISHING TOOL & RIH. TAG S VALVE BUT UNABLE TO LATCH ON. POOH & CK FISHING TOOL. TOOL OK. RIH & TAG @ 5600'. UNABLE TO WORK DOWN. POOH, LD FISHING TOOL & PU TONGS. TOH W/WET STRING. LAST 10 STDS COMPLETELY FULL OF VERY THICK DRILLING MUD. MUD WOULD NOT FALL OUT OF SOME STANDS. LD SCRAPER. SEAT NIPPLE & STANDING VALVE. OBTAINED APPROVAL FROM BLM REP, BOBBY VIGIL, TO PUMP PLUG WITHOUT CMT RETAINER & WOC. TIH OPEN ENDED TO 6570'. PUMP PLUG #1 W/35 SX, 44.88 CU/FT, TYPE III CMT @ 14.8 PPG. 6570'-6235'. CMT AMOUNT WAS INCREASED BECAUSE CMT RETAINER WAS NOT USED. LD 10 JTS, STAND BACK 12 STDS. SIW, WOC. SECURE, SDFN.

10/25/2005 07:00 - 10/25/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0#. TIH W/12 STDS, TAG TOC @ 6217'. LD 2 JTS. LOAD & CIRC CSG CLEAN W/160 BBLS. ATTEMPT TO PRESS TEST. FAILED. PUMPED 1 1/2 BPM @ 500#. LD TBG TO 5722'. LOAD CSG. PUMP PLUG #2 W/22 SX, 27.04 CU/FT, TYPE III CMT @ 14.8 PPG. 5722'-5618'. EST TOC W/REQUIRED EXCESS 5505'. LD 9 STDS, STAND BACK 12 STDS. SIW. WOC. TIH W/12 STDS & 1 JT & TAG TOC @ 5528'. LD TBG TO 3675', STAND BACK 59 STDS. LOAD CSG W/ 8 BBLS. ATT TO PRESS TEST CSG. FAILED. PUMPED 6 BBLS @ 1 1/2 BPM @ 500#. BLED TO 400# & HELD. RU WIRELINE, RIH & PERF @ 3728 W/3- 3 1/8 HSC. EST RATE @ 1 1/2 BPM @ 400#. PU DHS CMT RET & TIH W/59 STDS. SET @ 3675'. PT TBG TO 1000#- HELD. STING OUT, LOAD & ATT TO PRESS TEST CSG. FAILED. PUMPED 1 1/2 BPM @ 400#. STING IN & ATT TO EST RATE. CSG STARTED CIRC. SI CSG & EST RATE @ 1 1/2 BPM @ 400#. SIW, SECURE, SDFN.

10/26/2005 05:30 - 10/26/2005 14:00

Last 24hr Summary

ATTENDED COPC QUARTERLY SAFETY MEETING @ BEST WESTERN. HELD SAFETY MEETING. CK PRESS 0#. STING OUT OF CMT RET & LOAD CSG. STING BACK IN & ESTAB RATE @ 1 1/2 BPM @ 400# W/CSG SHUT IN. OPEN UP CSG & PUMPED 5 BBLS W/CSG CIRC. PUMP PLUG #3 W/55 SX, 72.6 CU/FT, TYPE III CMT @ 14.8 PPG. 3728'-3628'. EST TOC W/REQUIRED EXCESS 3458'. PUMPED 27 SX OUTSIDE CSG, 6 SX BELOW CMT RET & 22 SX ON TOP. CMT ON TOP OF CMT RET WAS INCREASED DUE TO CSG HOLES & COMMUNICATION. LD 8 JTS. REVERSE OUT W/80 BBLS. CIRC 3 BBLS CMT THEN TURNED TO DRILLING MUD. REVERSED CSG CLEAN. STAND BACK 12 STDS. SIW, SECURE, SDFN.

10/27/2005 07:00 - 10/27/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS 0#. TIH & TAG TOC @ 3625'. LOAD CSG & ATT TO PRESS TEST. FAILED. PUMPED 1 1/4 BPM @ 400#. PUMP PLUG #3A TO BRING TOC TO REQUIRED HEIGHT W/22 SX, 29.04 CU/FT, TYPE III CMT @ 14.8 PPG. 3625'-3408'. LD TBG TO 3049'. STAND BACK 49 STDS, LD STINGER. SIW. WOC PER BLM REP, VIRGIL LUCERO. LOAD CSG & ATT TO PRESS TEST. FAILED. PUMPED 1 1/4 BPM @ 400#. RIH W/WIRELINE & TAG TOC @ 3562'. PUH & PERF @ 3110' W/3-3 1/8 HSC. RD WIRELINE. ESTAB RATE @ 2 BPM @ 250#. PU DHS CMT RET, TIH & SET @ 3049'. STING & LOAD CSG. ATT TO PRESS TEST. FAILED. PUMPED 1 1/4 BPM @ 400#. STING IN & ATT TO ESTAB RATE. CSG STARTED CIRC. SI CSG & ESTAB RATE @ 1 1/2 BPM @ 500#. PUMP PLUG #4 W/55 SX, 72.6 CU/FT, TYPE III CMT @ 14.8 PPG. 3110'-3010'. EST TOC W/REQUIRED EXCESS 2832'. PUMPED 27 SX OUTSIDE CSG, 6 SX BELOW CMT RET & 22 SX ON TOP. INCREASED CMT DUE TO CSG LEAK. LD TBG TO 2801' & REVERSED OUT W/40 BBLS. CIRC OUT 2 BBLS CMT, THEN DRILLING MUD. STAND BACK 12 STDS. SIW, WOC, SECURE, SDFN.

10/28/2005 07:30 - 10/28/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS 0#. TIH & TAG TOC @ 2842'-OK. PUH TO 2185', LOAD CSG & ATT TO PRESS TEST. FAILED. PUMPED 2 BPM @ 750#. PUMP PLUG #5 W/68 SX, 89.76 CU/FT, TYPE III CMT W/1 1/2% CA CL @ 14.8 PPG. 2185'-1530'. INCREASED CMT DUE TO CSG LEAK. LD 22 JTS & TOH. WOC. LOAD CSG & PRESS TEST TO 1000#. HELD. RU WIRELINE, RIH & TAG TOC @ 1537'. OK. PUH & ATT TO PERF @ 1403'. MISFIRED- WET GUN. ATT AGAIN. SAME RESULTS. ATT AGAIN & PERF 3 3- 1/8 HSC @ 1403'. ESTAB RATE @ 1 BPM @ 600#. TIH & SET DHS CMT RET @ 1358'. STING OUT, LOAD CSG & STING BACK IN. ESTAB RATE @ 1 BPM @ 600#. PUMP PLUG #6 W/100 SX, 132.00 CU/FT, TYPE III CMT @ 14.8 PPG. PUMPED 68 SX OUTSIDE CSG, 6 SX UNDER CMT RET & 26 SX ON TOP 1403'-1145'. EST TOC W/REQUIRED EXCESS 1095'. BH STARTED FLOWING WHILE PUMPING SQUEEZE. LD ALL TBG. RU WIRELINE, RIH & PERF @ 492'. RD WIRELINE. ESTAB RATE OUT BH W/2 BBLS & CIRC 10 BBLS. SIW, SECURE, SDFN.

10/31/2005 07:00 - 10/31/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS 0#. RU PUMP TRK & CIRC BH CLEAN W/ 40 BBLS H2O. WAIT ON WATER. DIG OUT WELL HEAD & ANCHORS. PUMP PLUG #7, SURFACE PLUG, W/163 SX, 215 CU/FT, TYPE III CMT @ 14.8 PPG 492'-SURFACE. CIRC GOOD CMT OUT BH. SIW. WASH UP PUMP TRK. ND BOP. CUT OFF WELL HEAD. FOUND CMT @ SURF. SET DRY HOLE MARKER W/20 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS. MOL. WELL P&A'D. FINAL REPORT.