

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. Other

2. Name of Operator: **BP America Production Company Attn: Cherry Hlava**
 3. Address: **P.O. Box 3092 Houston, TX 77253**
 3a. Phone No. (include area code): **281-366-4081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **2040' FSL & 1945' FWL**
 At top prod. interval reported below
 At total depth: **SAME AS ABOVE**

14. Date Spudded: **9/3/2005**
 15. Date T.D. Reached: **9/30/2005**
 16. Date Completed: D & A Ready to Prod. **10/25/2005**

18. Total Depth: MD **7112'** TVD **7112'**
 19. Plug Back T.D.: MD **7080'** TVD **7080'**
 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **RST & CBL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32.3	0	320'		256		0	
8 3/4"	7" J-55	20	0	2729'		401		0	
6 1/4"	4.5" P-110	11.6	0	2190'	7109	410		3040' or higher	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6976'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Dakota	6823'	6990'	6823' - 6990'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

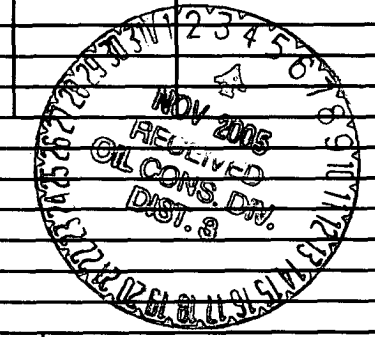
Depth Interval	Amount and Type of Material
6823' - 6990'	115,500# 20/40 C-LITE SAND IN 65% QUALITY FOAM & N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 10/26/05	10/23/05	12	→	trace	1250	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"		30	→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						



ACCEPTED FOR RECORD
 NOV 02 2005
 FARMINGTON FIELD OFFICE
 BY *[Signature]*
 NMOC

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1/2 in. Press Flowg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1/2 in. Press Flowg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Chacra 1	3485'
				Chacra 2	3589'
				Cliff House	3887'
				Manefee	4231'
				Pt. Lookout	4657'
				Mancos	5040'
				Greenhorn	6705'
				Graneros	6763'
				Two Wells	6820'
				Paguete	6905'

32. Additional Remarks (including plugging procedure)

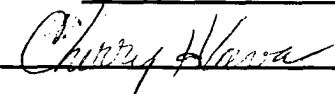
33. Circle enclosed attachments

- 1. Electrical Mechanical Logs (Full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry Hlava

Title Regulatory Analyst

Signature 

Date 10/26/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mudge LS 7N
30-045-32769

New Drill (DK) Subsequent Report
10/24/05

10/3/05 RU WL UNIT; RAN CBL WITH 1000 PSI ON CSG. GOOD CMT JUST BELOW THE 7" CSG (@ 2729'). PRESSURE TESTED CSG TO 4500 PSI – 15 MINS – OK. RAN RST LOG. RD WL UNIT.

10/5/05 RU WL. TIH w/3.125" GUN & PERF DAKOTA FROM 6823' – 6991' @ 4 JSPF. . RD WL.

10/8/05 RU FRAC EQUIPMENT & FRAC WELL USING 115,500# 20/40 C-LITE SAND AND 65% QUALITY FOOAM & CLEAR FRAC. RD FRAC EQUIPMENT. RU FLOW BACK TREE.

10/9/05 FLOWED WELL THRU 8/64 CHOKE. FLOWING CASING PRESSURE WAS 2900 PSI.

10/10/05 INSTALLED A 12/64 CHOKE. FCP WAS 1985 PSI. ISNTALLED A 22/64 CHOKE – PRES DROPPED TO 2534 PSI.

10/11/05 INSTALLAED A48/64 CHOKE – FCP WAS 725 PSI. CONTINUED TO FLOW WELL THRU ¾" CHOKE. FCP WAS 165 PSI.

10/12/05 FCP WAS HOLDING @ 165 PSI.

10/13/05 FLOW TEST FCP WAS 165 PSI – 2.2 MMCFD. SHUT WELL IN & SECURED.

10/18/05 RU 2 – 3" FLOW LINES TO PIT. HOOK UP WELL & OPEN ON ¼" CHOKE. RU EQUIPMENT. OPEN WELL TO FLARE PIT.

10/19/05 FLOWING TO FLARE PIT ON ¼" CHOKE. PUT ON ½" CHOKE – 1300 PSI. PUT ON ¾" CHOKE – 900 PSI. OPEN TO FLARE PIT. PUT ON 1" CHOKE – OPEN TO FLARE PIT W/ 400 PSI. FLOWED DOWN TO 100 PIS ON 1" CHOKE.

10/20/05 FLOWING TO FLARE PIT ON 2 – 2" LINES. SHUT FRAC VLAVE & CHANGE OUT BLIND RAM & RUBBERS. ND TREE, NU STRIPPER HEAD. MU BHA. PUMP ??? BBLs TO KILL WELL. TIH W/TBG OF TO ????. LAND TBG @ 7080'. ND BOP. ND FRAC VALE. NU BOP & MUD CROSS. TEST BOPS RAMS & BLINDS – GOOD TEST. RD TESTER. PULLED TBG HANGER. FLOWING @ 16 PSI ON 2 – 3" LINES – MAKING DRY GAS.

10/23/05 Conduct 12-hour production test on ¾" choke at a rate of 2500 mcfd.

10/24/05 CLEAN OUT TO BPTD @7080'.

10/25/05 TIH & LAND 2 3/8" TBG @ 6976'. RIG DOWN MOVE LOCATION