

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit H (SENE), 1850' FNL & 800' FEL, Sec. 29, T28N, R4W NMPM

5. **Lease Number**
NMNM-03863

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 28-4 Unit #14

8. **Well Name & Number**

9. **API Well No.**
San Juan 28-4 Unit #14

10. **Field and Pool**
30-039-07319

11. **County and State**
Blanco Mesaverde
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

It is intended to Plug & Abandon the subject well according to the attached procedure and well bore diagrams.

14. I hereby certify that the foregoing is true and correct.

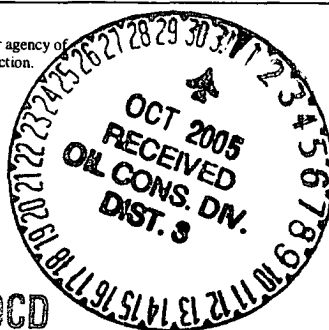
Signed Philana Thompson Title Regulatory Associate II Date 10/24/2005

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 26 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOC

SAN JUAN 28-4 UNIT 14 MV

Plug and Abandon Wellbore

Township 028N Range 004W

Section 029 1850 FNL & 800 FEL

Latitude N36 deg 38.0' and Longitude W107 deg 16.1'

RIO ARriba COUNTY, NM

GL: 7364'

KB: 7375'

Note: All cement volumes use 100% excess outside casing and 50 foot excess inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. Correlate at wireline depths to All 517 sx of cement will be ASTM Type III neat cement (yield 1.32 cuft/sk).

1. Install and/or test rig anchors. Prepare and line blow pit. Comply with all BLM, NMOCD and Burlington safety rules and regulations. MO and RU daylight pulling unit. ND wellhead and NU BOP, test BOP.
2. TOH and tally 2-3/8" EUE tubing, total 6693'. Visually inspect tubing and if necessary use a workstring. Round-trip 5 1/2" gauge ring or casing scraper to 6142' and 7 5/8" gauge ring or scraper to liner top at 4461'.
3. Plug #1 (Mesa Verde perforations and top, 6092-6042'): TIH and set a 5 1/2" cement retainer at 6092'. Load the casing with water and circulate well clean. Pressure test 7" casing to 500#. If casing does not test, PU 7 5/8" packer. TIH to 3900' and test casing and retainer. Spot or tag subsequent plugs as appropriate. Mix and pump 22 sx Type III cement inside casing above CR to isolate the Mesa Verde interval. TOH with tubing.
4. Plug #2 (Intermediate shoe and Pictured Cliffs top, 4515' - 4305'): Perforate 3 squeeze holes at 4515'. Set 7 5/8" retainer @ 4305'. Establish rate into squeeze holes. Mix and pump 58 sx Type III cement, squeeze 58 sx below the plug. TOH with tubing.
3976'
5. Plug #3 (Pictured Cliffs plug and Fruitland top, 4295' - ~~4080'~~): Perforate 3 squeeze holes at 4295'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 7 5/8" cement retainer at 4130'. Establish rate into squeeze holes. Mix and pump 125 sx Type III cement, squeeze ~~104~~ sx below the retainer and leave ~~21~~ sx on top of retainer. PUH to 3870' and reverse clean. TOH with tubing.
6. Plug #4 (Kirtland and Ojo Alamo tops, 3905' - 3640'): Perforate 3 squeeze holes at 3905'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 7 5/8" cement retainer at 3855'. Establish rate into squeeze holes. Mix and pump 151 sx Type III cement, squeeze 97 sx below the plug and leave 54 sx on top of retainer. PU to 2450' and reverse clean. TOH with tubing.
7. Plug #5 (Nacimiento top, 2480' - 2380'): Perforate 3 squeeze holes at 2480'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 7 5/8" cement retainer at 2430'. Establish rate into squeeze holes. Mix and pump 65 sx Type III cement, squeeze 44 sx below plug and leave 21 sx on top of retainer. TOH and LD tubing.
8. Plug #6 (10 3/4" Surface casing, 222' - Surface): Perforate 3 squeeze holes at 222'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 96 sx Type III cement down the 7 5/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended

BAE Engineer Christy McMullan
Office (505) 324-6163
Cell (505) 793-6296

Foreman Richard Lopez
Office (505) 324-6147
Cell (505) 320-9539

Approved

Sr. Rig Supervisor John Angvick
Office (505) 326-9840
Cell (505) 320-2420

Lease Operator Steve Baird
Mobile (505) 320-2511
Pager (505) 324-4215

SPUD DATE: 12/6/57
COMPLETION DATE: 5/19/58

SAN JUAN 28-4 UNIT 14 MV
Township 028N Range 004W
Section 029 1850 FNL & 800 FEL
RIO ARRIBA COUNTY, NM

API: 30039073190000
AIN: 5001901

FORMATION TOPS:

Nacimiento	2430'
Ojo Alamo	3690'
Kirtland	3855'
Fruitland Coal	4130'
Pictured Cliffs	4305'
Lewis	4445'
Cliff House	6095'
Menefee	6160'
Point Lookout	6462'
Mancos	6680'

STATUS: ING EVALUATION

10 3/4" 32.75# set @ 172'
Cemented with 150 sx to surf. (circ.)

WORKOVER HISTORY:

1/10/98: AFE for Combination Dehydrator,
fiberglass pit, 300 bbl tank, and piston installation

Plug #6: 222-Surface
Perforate @ 222'
96 sx

Plug #5: 2480-2380' Nacimiento
Perforate @ 2480' retainer @ 2430' with 65 sx
44 sx below plug 21 sx above plug

Plug #4: 3905-3640' Kirtland/Ojo Alamo
Perforate @ 3905' retainer set @ 3855' with 151 sx
97 sx below plug 54 sx above plug

Plug #3: 4295-4080' Fruitland and Picture Cliffs
Perforate @ 4295' retainer set @ 4130' with 125 sx
104 sx below plug 21 sx above plug

Plug #2: 4515-4305' Intermediate Shoe thru Pictured Cliffs
Perforate @ 4515' with retainer set @ 4305'
Inside plug with 58 sx

7 5/8" 28.4# set @ 4497'
Cemented with 250 sx to 4302' (TS)

Plug #1: 6092-6042' (Mesa Verde) retainer set @ 6092'
Spot 22 sx

TUBING RECORD:
2" 6701 Seating nipple @
1/27/58

5 1/2" 15.5# set from 4461' to 6736'
Cemented with 300 sx to 4530' (TS)

Cliffhouse and Upper PL: (6142-6574')
49,700 gal water 37,380# sand
6142-60, 6462-78, 6498-6516,
6544-54, 6566-74
Lower Point Lookout: (6600-6690')
42,600 gal water 23,160# sand
6600-10, 6614-20, 6630-40
6662-74, 6684-90

PBTD: 6703'
TOTAL DEPTH: 6740'

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