



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. OIL ☐ GAS ☒ DRY ☐
WELL WELL

b. TYPE OF COMPLETION:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR

2. NAME OF OPERATOR
PATINA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL - 660 FEL, UL "A"
At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

RIO ARRIBA

NM

15. DATE SPUNDED
8/21/2005

16. DATE T.D. REACHED
9/2/2005

17. DATE COMPL. (Ready to prod.)
10/26/2005

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
7105' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJJ
8230'

21. PLUG, BACK T.D., MD & TTT
8222'

22. IF MULTIPLE COMPL.,
HOW MANY? 2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)

8056' - 8174' BASIN DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/GR/DEN/NEUT/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	332'	13-1/2"	300 sx	Circ 25 bbl to surface
7"	23# N-60	4210'	8-3/4"	570 sx	Circ 90 bbl to surface
4-1/2"	11.6# N-80	8230'	6-1/4"	475 sx	Circ 37 bbl to surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3907'	8230'	475 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8088'	

31. PERFORATION RECORD (Interval, size and number)

8056' - 8174' 22 Holes
3-1/8" Casing Gun, 1 JSPF, 90 Degree Phasing

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8056' - 8174'	Pump 1,000 gal 15% HCl @ 5 BPM, dropping (44) 1.1 bio ball sealers. Flush acid w/ 225 bbl 2% KCl H2O @ 8.5 BPM. Frac: 30,479 gal Delta 200 w/ 2% KCl, 1654 MSCF N-2 carrying 130,000# 20/40 sand: 1 ppg, 2 ppg, 3 ppg, 4 ppg. ISIP: 2768
	5 min: 2592, 10 min: 2516, 15 min: 2464

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)					WELL STATUS (Producing or Shut-In)
ASAP		FLOWING					SHUT-IN
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL	GAS---MCF	WATER---BBL	GAS-OIL RATIO
10/15/2005	3 HRS	1"		0	94.5	0	
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE		OIL---BBL	GAS---MCF	WATER---BBL	OIL GRAVITY--API (CORE.)
22#	175#			0	756	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED M. Martinez
e-mail: mmartinez@patinasanjuan.com

TITLE REGULATORY ANALYST

ACCEPTED FOR RECORD

OCT 31 2005
DATE 10/27/2005

FARMINGTON FIELD OFFICE

BY db

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

TRIBAL 05 #01

API#: 30-039-29238

Formation Tops:



Fruitland	3547'
Pictured Cliffs	3827'
Lewis	3994'
Cliffhouse	5509'
Menefee	5659'
Point Lookout	5989'
Gallup	7087'
Greenhorn	7873'
Graneros	7951'
Dakota	7997'

TOTAL DEPTH ***8230'***

WING WING WING

WING WING WING

WING WING WING

WING WING WING