

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jic. # 11	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
2. NAME OF OPERATOR Elm Ridge Resources		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 156, Bloomfield, NM 87413		8. FARM OR LEASE NAME, WELL NO. Jicarilla Apache B -10-E	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1085' FSL X 1260' FEL At top prod. Interval reported below At total depth		9. API WELL NO. 30-039-29285	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 9-22-04	16. DATE T.D. REACHED 10-9-04	17. DATE COMPL. (Ready to prod.) 6-23-05	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6655 GL
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6969' MD TVD		21. PLUG BACK T.D., MD & TVD 6922' MD TVD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Dakota (6642' - 6708')		25. WAS DIRECTIONAL SURVEY MADE NA	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, High Resolution Induction log.		27. WAS WELL CORED NA	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	374'	12-1/4"
4 1/2"	10.5#	6988'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6842'	NA	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL 6642' - 6708'	SIZE .38	NUMBER 176	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		6642' - 6708'	
		3500 gal. 7 1/2% HCL w/ additives	
		106,257 gal. Delta 200 foamed	
		1452 sks of 20/40 Brady Sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-23-05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6-23-05	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL--BBL. 0
GAS--MCF. 950		WATER--BBL. 0	
GAS-OIL RATIO 0			
FLOW. TUBING PRESS. 50	CASING PRESSURE 250	CALCULATED 24-HOUR RATE OIL--BBL. 0	GAS--MCF. 950
WATER--BBL. 0		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flowed to atmosphere		TEST WITNESSED BY Johnny Angel	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Technician	
DATE 7/15/2005			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface	
Nacimiento	1204'	
Ojo Alamo	1784'	
Kirtland	1942'	
Fruitland	2120'	
Pictured Cliffs	2289'	
Lewis Shale	2374'	
Huerfano Bentonite	2628'	
Mesaverde	3783'	
Point Lookout	4400'	
Mancos	4750'	
Gallup	5485'	
Greenhorn	6445'	
Graneros	6503'	
Dakota	6538'	