UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2005 SEP 23 AM 11 04
070 FARMUMED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 5. Lease Number NMSF-078626 DRILL **Unit Reporting Number** \mathcal{N} M \mathcal{N} M $\mathcal{7}$ $\mathcal{8}$ $\mathcal{4}$ $\mathcal{2}$ $\mathcal{5}$ \mathcal{D} 6. If Indian, All. or Tribe 1b. Type of Well GAS 2. **Unit Agreement Name** Operator BURLINGTON RESCURCES Oil & Gas Company San Juan 32-9 Unit 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 9. Well Number (505) 326-9700 #260S 10. Field, Pool, Wildcat Location of Well Unit I (NESE), 1950' FSL, 710' FEL Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 54.6337'N Sec. 10, T31N, R09W Longitude 107° 45.6382'W API# 30-045-3 3362 14. Distance in Miles from Nearest Town 12. County 13. State 16.8 miles to Aztec, NM San Juan 15. Distance from Proposed Location to Nearest Property or Lease Line 710' 16. Acres in Lease 17. Acres Assigned to Well 314.42 E2 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 52'- San Juan 32-9 Unit #35B 19. **Proposed Depth** 20. Rotary or Cable Tools 3383' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6524'GL 23. **Proposed Casing and Cementing Program** See Operations Plan attached 24. Authorized by: Regulatory Compliance Assistant II PERMIT NO. APPROVED BY

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the ... United States any false dictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 68240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe. IM 87606

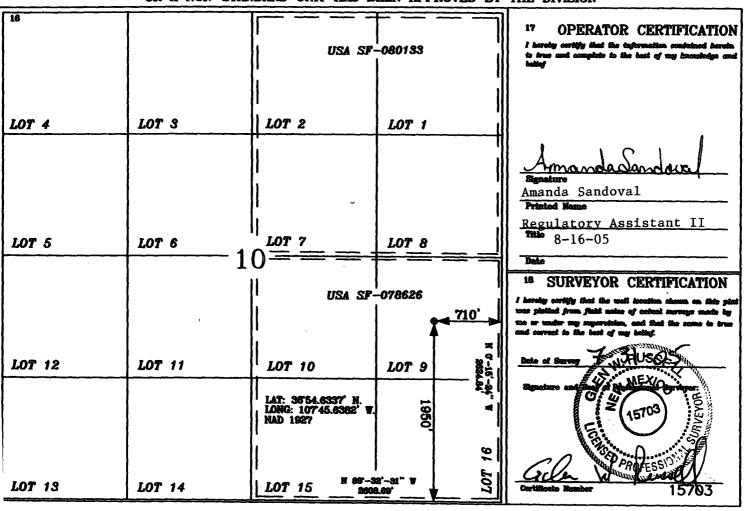
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-3	33/2	*Pool Code 71629	*Pool Name Rasin Fruitland Coal	
4 Property Code	⁶ Property Name ⁶ Well Number			
7473		260S		
OGRID No.		0 0 pe	rator Name	⁶ Rievation
14538		BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	6524'

¹⁰ Surface Location

UL or lot no.	Section	Loanapip	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
1	10	31 – N	9-W		1950՝	South	710'	EAST	SAN JUAN
"Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	Bast/West line	County
12 Dedicated Acre	8		is Joint or	la61i	¹⁴ Consolidation C	ode	¹⁵ Order No.	<u> </u>	<u> </u>
314.42	E2								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C	-103
District I	Energy, Minerals and Natural Resources	May 27,	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045- 3336	2
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 875		NMSF-078626	
1	CES AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
I'	ION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 32-9 Unit	
PROPOSALS.)		0 W 11 N 1	
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number 260S	
2. Name of Operator		9. OGRID Number	
BURLINGTON RES	OURCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat	
	REET, FARMINGTON, NM 87402	Basin Fruitland Coal	
4. Well Location			
Unit Letter I : :	1950 feet from the South line and Township 31N Range 9W	710 feet from the <u>East</u> line NMPM County San Juan, NM	л I
	Elevation (Show whether DR, RKB, RT, GR, etc.)		,1
Pit or Below-grade Tank Application	6524' X or Closure		
Pit type New Drill Depth to Ground		>1000' Distance from nearest surface water >	1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material	1000
	Appropriate Box to Indicate Nature of No NTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA		. [
TEMPORARILY ABANDON	CHANGE PLANS COMMEN	ICE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CEMENT JOB	
OTHER: Ne	w Drill X OTHER:		
	ted operations. (Clearly state all pertinent details, and g		
of starting any proposed work or recompletion.	c). SEE RULE 1103. For Multiple Completions: Attack	h wellbore diagram of proposed completion	
0. 1000mp.c.ion.			
	•		
	No.		
Burlington Resources proposes to c	onstruct a new drilling pit and an associated vent/flare p	oit. Based on Burlington's interpretation of the	
	e new drilling pit will be a lined pit as detailed in Burlin		
-	ber 11, 2004 on file at the NMOCD office. A portion of risk ranking criteria. Burlington Resources anticipates		
Closure Procedure dated August 2,		closing these pits according to the Diffining / Workov	ei Fit
I hereby certify that the information ab	ove is true and complete to the best of my knowledge a	nd belief. I further certify that any pit or below-	
	osed according to NMOCD guidelines, a general permit		
SIGNATURE Amand	a Sandour TITLE Res	gulatory Assistant II DATE 7/11/200	05
Type or print name For State Use Only		1@br-inc.com Telephone No. 326-9700	
		gas inspector, dist. 🔑 💹 DCT 2	8 2005
Conditions of Approval (if any):	TITLE	DATE	

HINTHER OF CHITER ON MET IND YND OK YCCER KOYD YL TEVIL IMO (S) MOSKING DYAR INKIED.

COMLINCTOR PHOND CHIT ONE-CHIT YOU TOCYLION OF YNA MYNKED OR NAMYSKED BYKIED.

MOJE: AECLOR PAYAEAR R NOJ ITYSTE YN ERWENSONND NIJTIJIER OK HINETHER.

OIL & GAS COMPANY LP AN COUNTY, NM 305' X 340' = 2.38 ACRES _ ტყა \$\Theta EXISTING WELL PAD **.** 2605, 1950' GROUND ELEVATION: 6524/ EXISTING WELL PAD Ž4 Mellhead to side SAN JUAN 82-9 UNI Wellhead to b 205' X 240 DIKE ლ ბე^^ **⊕** EXISTING ACCES SECTION 10, **20, CONSLIKNCLION SONE**

LATITUDE: 36' 54.6357' N LONGITUDE: 107' 45.6382' W NAD27

RESERVE MT DIKE. TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 4' ABOVE SHALLOW SIDE).

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT 2605, 1950' FSL & 710' FEL SECTION 23, T-31- N, R-9-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6524', DATE: JULY 12, 2005

ELEV. A'-A	5
6545	
6535	
3047	
2720	A solution and a solu
6515	
ELEV. 8'-8	5
6545	
6535	
	<u>M</u>
6525	
	MM///A Constant
6515	
ELEV. C'-C	75
6545	
76.37	
6555	
6525	
3737	
CLCO	

CONTRACTOR SHOVID CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #260S

Location:

1950' FSL, 710' FEL, Sec 10, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 54.6337'N, Longitude 107° 45.6382'W

Formation:

Basin Fruitland Coal

Total Depth:

3383'

TD is above main PC. Lett

Burlington Resources is requesting a sump on this well.

9/23/05

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interva		Wt. G	irade Ceme	ont 188	
12 1/4	0' -	200 9.625"	32.3# H	-40 2	cu.ft	
8 3/4	0' -	3173 7"	20.0# J-	-55 7	14 cu.ft	
6 1/4	3149-	3383 5 1/2"	15.5# J-	-55 uncer	nented	
	3133	. ممیرمما		. \ \ 0.000.1	McCarthy	9/2
	_	changes 1	modeb	a Jerma	/ Milcia in 7	

Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section 10 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer Date