

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 SEP 27 PM 2:41

5. Lease Designation and Serial No.  
SF-078773

6. If Indian, Allottee or Tribe Name

RECEIVED

070 FARMINGTON NM

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 250' FEL, SE/4 SE/4 SEC 34-31N-05W

8. Well Name and No.  
ROSA UNIT #184B

9. API Well No.  
30-039-27604

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| Notice of Intent                                      | Abandonment   |
| <input checked="" type="checkbox"/> Subsequent Report | Recompletion  |
| Final Abandonment                                     | Plugging Back   |
|   | Casing Repair   |
|   | Altering Casing   |
|   | Other <u>Completion</u>   |
|   | Change of Plans   |
|   | New Construction  |
|   | Non-Routine Fracturing  |
|   | Water Shut-Off  |
|   | Conversion to Injection   |
|   | Dispose Water   |
|   | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-13-2005 MIRU, spot in rig & all equipment, SDFN.

09-14-2005 Pressure test BOP's/csg to 2000 psi, RU Black Warrior WL, perf Pt.Lo bttm up 1 spf under 2000 psi w/3 1/8" sfg, .34 dia, 21.42 pen & 10 grm chgs @ the following intervals: 5852', 56', 61', 66', 71', 76', 81', 86', 90', 95', 5904', 12', 17', 22', 27', 31', 36', 44', 48', 56', 66', 71', 80', 85', 90', 6002', 09', 23', 32', 38', 44', 57', 63', 70', 75', 78', 89', 95', 6106', 20', 30', 37', 48', 54' & 56', make 2 runs, all shots fired (45 holes total). Breakdown Pt.Lo @ 1450 psi, est inj rate of 24 bpm @ 1215 psi, acdz w/1500 gals 15% hcl acid & 75 balls, good Action, ball off @ 3770 psi, bleed off slowly, recover 72 balls w/44 hits. Frac PLO w/9600# 14/30 Lite Prop 125 ahead @ .10, .20 & .30 ppg, tailed in w/3400# 20/40 Brown sand @ 1 ppg sand carried in slickwater, MIR= 106 bpm, AIR= 104 bpm, MTP= 2685 psi, ATP= 2388 psi, ISIP= 105 psi, 2 min vac, total fw = 2684 bbls, total FRW = 86 gals. WL set 4 1/2" cibp @ 5830'. Perforate CH/Men bttm up 1 spf under 2000 psi w/3 1/8" sfg, .34 dia, 21.42 pen & 10 grm chgs @ the following intervals: 5384', 88', 98', 5402', 06', 16', 22', 30', 5507', 30', 39', 51', 65', 71', 76', 85', 5600', 05', 10', 18', 22', 28', 32', 37', 44', 49', 82', 86', 90', 94', 98', 5702', 08', 24', 36', 44', 52', 62', 71', 80', 88', 92', 96', 5805', 13' & 15', make 2 runs, all shots fired (46 holes total). Attempt to breakdown CH/Men, est inj rate of 6.5 bpm @ 3300 psi, pump acid past top perf at same rate no breaks. RIH w/junk basket & tag 55' of fill @ 5775', bttm 7 perfs covered up, recover 17 balls w/2 hits, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date September 26, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 28 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

09-15-2005 ND frac valve, NUBOPs, tally in open ended, CO 55' of sand, spot 500 gals acid across CH/Men, attempt to breakdown, TOOH, NU frac Y, attempt to re-perf in acid under pres & breakdown perms, frac CH/Men w/ 1000 gals 15% acid ahead, 9600# 14/30 Lite Prop 125 @ .15, .25 & .30 ppg, tailed in w/3440# Brown sand @ 1 ppg carried in slickwater, MIR= 99 bpm, AIR= 86 bpm, MTP= 2970 psi, ATP= 2259 psi, ISIP= 563 psi, 5 min= 418 psi, 10 min 385 psi, 15 min 350 psi, total fw = 1991 bbls, total FRW= 83 gals. RD wireline & BJ, SDFN.

09-16-2005 ND frac Y, NU mud cross swing & blooie line, stage in w/bit to CIBP, blow well w/air only, DO cibp @ 5830', attempt to repair power swivel, push btm ½ of CIBP to 6163' & stack out, blow well, TOOH w/6 stands, turn over to flowback, flow natural & evaporate pit.

09-17-2005 TIH to 6130', RU replacement power swivel, DO & push btm ½ of CIBP to PBTD @ 6270', blow & sweep well, TOOH w/bit, TIH to 3730', TIH w/production tbq to 3730', turn over to flowback, flow natural & evaporate pit

09-18-2005 Flow natural & evaporate pit.

09-19-2005 TIH & tag/CO 4' of fill @ 6266', blow well f/PBTD. Land 189 jts 2 ½", 4.7#, J-55 EUE tbq @ 6143' as follows: exp check, 1 jt tbq, 1.78" SN & 188 jts tbq. NDBOP's, NUWH, pres test same to 3000 psi, gauge well @ 1048 mcfd, pump off check, RD rig & equip, turn well to production department, release rig @ 1630 hrs, 9/19/05.

ALL DATA MUST BE VERIFIED

09/19/05

20070919 10:00:00

09/19/05