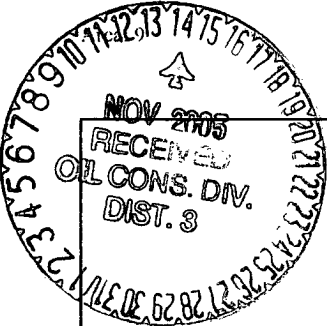


SF-080670



BURLINGTON RESOURCES

SEP 14 PM 3 37

RECEIVED
070 FARMINGTON NM

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/13/2005

API No. 30-039-27648
DHC#: 1803AZ

Well Name

SAN JUAN 27-4 UNIT

Well No.

#51M

Unit Letter	Section	Township	Range	Footage	County, State
J	29	T027N	R004W	1510' FSL & 2140' FEL	Rio Arriba County, New Mexico

Completion Date

9/2/2005

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Mesa Verde	569 MMCF	22%	38 MSTB	21%
Dakota	2076 MMCF	78%	139 MSTB	79%

JUSTIFICATION OF ALLOCATION: These percentages are based upon the projected reserves. The zones have not been individually tested because the well produced significant condensate. Field operations were not able to safely drill the flow through frac plug and test the individual zones. Burlington believes that the best use of this resources is to continue producing the well instead of 'killing' the well with fluid to drill the plug. We will monitor the pressure and move a rig onto this location after the wintering restrictions have passed in April, 2006 to continue the individual zone testing. The mineral right owners are the same in the MV and the DK with a slight variance in ownership.

APPROVED BY	TITLE	DATE
X	Engineer	9/13/05
Cory McKee		
X	Engineering Tech.	9/13/05
Priscilla A. Shorty		

APPROVED
NOV 04 2005

FIELD MANAGER

NMOCD

