Office District I	State of New Mexico	Form C-103
Biotitovi .	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-21147
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	DC AND DEDODES ON WELLS	
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LLS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT" (FORM C-101) FOR SUCH	Candeleria Gas Com
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well X Gas	Well Other	1
2. Name of Operator		9. OGRID Number
BP America Production Company	- Attn: Mary Corley	000778
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77253		Aztec Pictured Cliffs
4. Well Location		
	feet from the <u>North</u> line and <u>830</u>	
	Township 29N Range 09W NMPM	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	5552' GR	
Pit or Below-grade Tank Application 🔲 or	Closure 🗌	
Pit type Depth to Groundw	vaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls;	Construction Material
12. Check A <sub>1</sub>	opropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INT	TAITION TO:	DOCUMENT DEPORT OF
NOTICE OF INT	· · · · · · · · · · · · · · · · · · ·	BSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WOL	<del>-</del>
<del></del>	<del></del>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
OTHER:		STORE TO PRODUCTION
	ted operations. (Clearly state all pertinent details, a	
	k) SEE RULE 1103. For Multiple Completions: A	attach wellbore diagram of proposed completion
<b>C 7</b>	a). OLL ROLL TION TO Maniple completions.	• • • • • •
of starting any proposed work or recompletion.	n). 522 Re22 From Formaniple completions.	
or recompletion.	,	
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