

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF078996

6. If Indian, Allottee or Tribe Name
1 04

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
5525 Highway 64 Farmington NM 87401

3b. Phone No. (include area code)
(505)599-3419

8. Well Name and No.
SAN JUAN 32-7 UNIT 220A

9. API Well No.
30-045-32975

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 680 FSL & 268 FWL M, Sec: 31, T32N, R7W
Bottom Hole: 805 FNL & 749 FWL Sec: 6, T31N R7W

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Casing Report**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title

Regulatory Analyst

Signature

Juanita Farrell

Date

10/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 08 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY db

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Well Name: **San Juan 32-7 #220A**
 API #: **30-045-32975**
 Location: **680' FSL & 268' FWL**
 Sec. 31 - T32N - R7W
 San Juan County, NM
 Elevation: **6720' GL (above MSL)**
 Drl Rig RKB: **13' above Ground Level**
 Datum: **Drl Rig RKB = 13' above GL**

Patterson Rig: **#747**
 Spud: **28-Sep-05**
 Spud Time: **15:30**
 Release Drl Rig: **6-Oct-05**
 Time Release Rig: **10:00**
 Move In Cav Rig: _____
 Release Cav Rig: _____

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: **28-Sep-05**

Size **9 5/8** in
 Set at **231** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in Conn **STC**
 Excess Cmt **125** %
 T.O.C. **SURFACE**

Csg Shoe **231** ftTD of 12-1/4" hole **240** ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

☒ New
☐ Used
Surface CementDate cmt'd: **28-Sep-05**

Lead : **200** sx Class G Cement
 + **3% S001 Calcium Chloride**
 + **0.25 lb/sx D029 Cellophane Flakes**
1.16 cuft/sx, 232.0 cuft slurry at 15.8 ppg
 Displacement: **16.5** bbls fresh wtr
 Bumped Plug at: **Did not bump plug**
 Final Circ Press: **20 psi @ 2.0 bpm**
 Returns during job: **YES**
 CMT Returns to surface: **16** bbls
 Floats Held: **No floats used**
 W.O.C. for **6.00** hrs (plug bump to start NU BOP)
 W.O.C. for **8.50** hrs (plug bump to test csg)

Intermediate CasingDate set: **6-Oct-05**

Size **7** in **89** jts
 Set at **3758** ft **0** pups
 Wt. **23** ppf Grade **J-55**
 Hole Size **8 3/4** in Conn **LTC**
 Excess Cmt **160** %
 T.O.C. **SURFACE**
 Pup @ _____ ft
 Pup @ _____ ft

Top of Float Collar **3713** ft MD **3231** ft TVDBottom of Casing Shoe **3758** ft MD **3276** ft TVDTD of 8-3/4" Hole **3770** ft MD **3288** ft TVD

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

☒ New
☐ Used
Intermediate CementDate cmt'd: **6-Oct-05**

Lead : **500** sx Standard Cement
 + **3% D079 Extender**
 + **0.25 lb/sx D029 Cellophane Flakes**
 + **0.2% D046 Antifoam**
2.61 cuft/sx, 1305.0 cuft slurry at 11.7 ppg
 Tail : **100** sx 50/50 POZ : Standard cement
 + **2% D020 Bentonite**
 + **2% S001 Calcium Chloride**
 + **5 lb/sx D024 Gilsonite**
 + **0.25 lb/sx D029 Cellophane Flakes**
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: **146** bbls
 Bumped Plug at: **03:00 hrs w/ 1245 psi**
 Final Circ Press: **728 psi @ 2.1 bpm**
 Returns during job: **YES**
 CMT Returns to surface: **23** bbls
 Floats Held: **X Yes** **No**

Production Liner

Date set: _____

Size _____ in
 Nominal Wt. _____ ppf
 Grade _____ Connections: _____
 # Jnts: _____
 Hole Size _____ inches
 Underreamed 6-1/4" hole to 9.5"
 Top of Liner _____ ft
 PBTD _____ ft
 Bottom of Liner _____ ft set in 4 ft of fill on bottom

☐ New
☐ Used

Schematic prepared by:
 Aaron Fuhr, Development Engineer
 06-October-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 200', 143', 100' & 57'. Total: 4
7" Intermediate	DISPLACED W/ 146 BBLs. WATER TANDEM RISE CENTRALIZERS @ 3730', 3669', 3583', 3412', 3327', 3242', 3156', 3070', 2984', 425', 240', 210', 82', 40'. TURBOLIZERS @ 2941', 2899', 2856', 2814'. Total: 14
	Total: 4