District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ✓ No □									
(WFS)	Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	<u> </u>						
Operator: CONOCOPHILLIPS COMPANY Telephone: e-mail address:									
Address: PO BOX 2197 HOUSTON, TX 77252									
Facility or well name: SAN.	JUAN 29 6 UNIT #103 API #: 30-039-2	$\frac{20359}{\text{U/L or Qtr/Qtr}} \qquad \frac{\text{G}}{\text{SEC}}$	<u>11</u> T <u>29N</u> R <u>6W</u>						
County: RIO ARRIBA Surface Owner: Federal	State Private Indian Latitude 36 44.5	.557 N Longitude 107 25.720 W NAD: 1927 🗹 1983 [
<u>Pit</u>		Below-grade tank							
l _	uction 🗹 Disposal 🗌	Volume: bbl Type of fluid:							
Workover	Emergency	Construction Material:							
Lined Unlined		Double-walled, with leak detection? Yes If not, explain why not.							
Liner Type: Synthetic	Thickness mil Clay								
Pit Volume 192 bbl	· · · · · · · · · · · · · · · · · · ·								
Depth to ground water (vertica water elevation of ground water	al distance from bottom of pit to seasonal high r.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)						
Wellhead protection area: (Les source, or less than 1000 feet fr	ss than 200 feet from a private domestic water rom all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>						
,	rizontal distance to all wetlands, playas, perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)						
		Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1)A	Attach a diagram of the facility showing the pit's rela	I ationship to other equipment and tanks. (2) Indicate disposal	location: (check the						
onsite box if your are burying in	• •		eneral description of remedial						
	ion start date and end date. (4)Groundwater encount ttach soil sample results and a diagram of sample lo		ound surfaceft.						
		910116137							
Additional Comments: OCT 2005 RECEIVED OIL CONS. DIV. DIST. 8									
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade									
tank has been/will be constructed or closed according to NMOCD guidelines . , a general permit . , or an (attached) alternative OCD-approved plan									
Date:9/28/05		MIZING, FOR WES							
Printed Name/Title Mark F	Harvey for Williams Field Services Sig	nature							
		ve the operator of liablility should the contents of the pit or ta erator of its responsibility for compliance with any other fede							
Approval: CEPUTY (Printed Name/Title	DIL & GAS INSPECTOR, DIST. 69 Signa	ature Denny French	OCT 1 2 2005						
									

ADDENDUM TO OCD FORM C-144

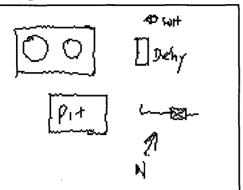
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 29 6 UNIT #103

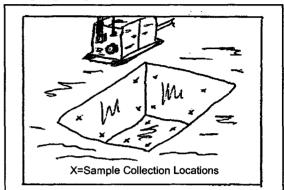
API 30-039-20359

Meter: 86650

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 27 Ft.

Width <u>20</u> Ft.

Depth $\underline{2}$ Ft.

Location of Pit Center

Latitude 36 44.544 N

Longitude <u>07 25.698 W</u>

(NAD 1927)

Pit ID

<u>866501</u>

Pit Type

Unknown

Date Closure Started: 10/27/04

Closure Method:

Pushed In

Date Closure Completed: 10/27/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

e Head Space BTEX Total (mg/kg) Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

143722OCT04

10/22/04

0.516

에

460 ASSESS

Flr

1.5



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6088241 Client Project ID: NM Pits

Lab Sample No: 607610201 Date Collected: 10/22/04 14:37 Project Sample Number: 6088241-010

Client Sample ID: 1437220CT04			Matrix: Soil				Date Received: 10/26/04 08:55		
Parameters	Populto	llmita	Domant limit	0	Ama1ad	η.,	CAC No.	01	Do ad aut
GC Semivolatiles	Results	Units	Report Limit	<u>DF</u>	Analyzed	Ву	CAS_No	<u>qua i</u>	RegLmt
Total Extractable Hydrocarbons	Prep/Method:	042 / 042							
Mineral Spirits	ND		11.	1 1	10/30/04 02:09	DMMI			
Jet Fuel	ND ND	mg/kg	11.						
		mg/kg			10/30/04 02:09				
Kerosene	ND	mg/kg	11.		10/30/04 02:09				
Diesel Fuel	ND	mg/kg	11.		10/30/04 02:09				
Fuel 011	ND	mg/kg	11.		10/30/04 02:09				
Motor 0il	ND	mg/kg	11.		10/30/04 02:09				
Total Petroleum Hydrocarbons	460	mg/kg	11.		10/30/04 02:09			4	
n-Tetracosane (S)	104	%		1.0	10/30/04 02:09	RMN1	l 646-31-1		
p-Terphenyl (S)	90	X		1.0	10/30/04 02:09	RMN1	l 92-94-4		
Date Extracted	10/27/04			,	10/27/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	11.1	*		1.0	10/28/04	ALJ1	L		
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / EF	PA 802	1				
Benzene	ND	ug/kg	55.		11/02/04 01:39)	71-43-2		
Ethylbenzene	ND	ug/kg	55.		11/02/04 01:39		100-41-4		
Toluene	86.	ug/kg	55.		11/02/04 01:39		108-88-3		
Xylene (Total)	430	ug/kg	140		11/02/04 01:39		1330-20-7		
a.a.a-Trifluorotoluene (S)	101	% %	2.00		11/02/04 01:39		98-08-8		
,, (0)		.•		1.0	11.00,01	•	20 00 0		

Date: 11/03/04

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REPORT OF LABORATORY ANALYSIS

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