

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2415' FSL, 205' FEL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit NMMNM 78409A

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-5 Unit 137P

9. API WELL NO.
30-039-29358

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 18, T-27-N, R-5-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 8/9/05

16. DATE T.D. REACHED 9/5/05

17. DATE COMPL. (Ready to prod.) 10/31/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6586' GL, 6598' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7788'

21. PLUG, BACK T.D., MD & TVD 7785'

22. IF MULTIPLE COMPL., HOW MANY* 2

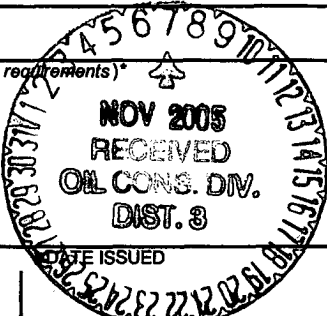
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Dakota (7538-7752)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL

27. WAS WELL CORED
No



28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	161'	12 1/4"	59 sxs (95 cu ft)	3 bbls
7"	20# J-55	3534'	8 3/4"	542 sxs (1111 cu ft)	73 bbls
4 1/2"	11.6 N-80	7787'	6 1/4"	309 sxs (622 cu ft)	TOC @ 2750'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7696'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Lower Cubero/Cubero.34 diam.,
3 SPF @ 7748-7752, 7720-7723, 7707-7710, 7665-7668
39 Holes
Two Wells
.34 diam, 3 SPF @ 7564-7568, 7538-7542
24 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7665-7752	10 bbls 15% Acid, 25,000 100 Mesh 75,000 TLC 100,000#
7538-7568	12,000 Gal 70 Q, 50,000 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST 10/27/05

HOURS TESTED 1

CHOKE SIZE 2

PROD'N FOR TEST PERIOD

OIL-BBL 1940 thru annulus

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS. SI 1275

CASING PRESSURE SI 1240

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF 1940 MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
The Mesa Verde will be completed after the Dakota has flowed for approx 90 days & commingled under DHC # 1995AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bend TITLE Regulatory Specialist DATE November 2, 2005

ACCEPTED FOR RECORD

NOV 04 2005

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Ojo Alamo	2683'	2854'	White, cr-gr ss.		
Kirtland	2854'	3175'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3175'	3366'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2683'
Pictured Cliffs	3366'	3460'	Bn-Gry, fine grn, tight ss.	Kirtland	2854'
Lewis	3460'	3890'	Shale w/siltstone stringers	Fruitland	3175'
Huerfanito Bentonite*	3890'	4334'	White, waxy chalky bentonite	Pic.Cliffs	3366'
Chacra	4334'	4916'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3460'
Cliff House	4916'	5152'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3890'
Menefee	5152'	5505'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4334'
Point Lookout	5505'	6010'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4916'
Mancos	6010'	6693'	Dark gry carb sh.	Menefee	5152'
Gallup	6693'	7450'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5505'
Greenhorn	7450'	7511'	Highly calc gry sh w/thin lmst.	Mancos	6010'
Graneros	7511'	7535'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6693'
Dakota	7535'	7788'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7450'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)