

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2005 OCT 6 PM 4 05

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

595' FSL, 995' FWL, Sec. 26, T-28-N, R-5-W, NMPM surface  
2200' FSL, 2000' FWL, Sec 26, T28N, R5W NMPM bottom

5. Lease Number

SF-079520-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name &amp; Number

San Juan 28-5 Unit 81P

9. API Well No.

30-039-29420

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

## 13. Describe Proposed or Completed Operations

8/31/05 PT csg to 600 PSI for 30 min, OK. TIH w/ 8 3/4" bit. Tag Cmt @ 489'. Drill plug Cmt & shoe from 535' to 3533'. Stuck Pipe. Work pipe to 3463'. Run spud bar to Top of tool @ 3405'. 100% free @ 3240'. TIH & back off on top of 1st Jt @ 3231'. RD WL. Fish left in hole. Jar on fish & work free. Tooh w/fish. TIH, tag @ 3333'. Drill from 3333' 7009'. Slide from 7009' to 7022'. Rotate 7022' to 7042'. Drilling Rotate 7042' to 7052'. Drilling slide 7052' to 7115'. TOOH. Change out directional, Pick up bit. Drilling slide 7115' to TD @ 8320'. Circ Hole. Pipe stuck. Work stuck pipe free.

9/28/05 Run 194 jts 4 1/2" L-80 11.6# csg landed @ 8314'. Circ & cond mud. PT to 3500 Psi. Pump 10 bbls FW. Pump 18 sxs Premium Lite (56 cu ft, 10 bbl slurry) w/.25 pps celloflake, 3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/554 sxs Premium Lite cmt (1097 cu ft, 195 bbl Slurry). Drop plug. Displace w/50 bbls FW & 79 bbls mud. Bump plug. Open DV tool. Lost Returns. Pump 225 bbls mud. Shut down. Build mud volume. 2nd Stage: Pump 10 bbls FW 10 bbls mud clean & 10 bbls FW. Pump 19 sxs Premium Lite cmt 10 bbls. Pump 277 sxs Premium lite (105 bbl slurry). Pump 282 sxs Premium Lite cmt (99 bbl slurry). Drop Plug Displace w/50 bbls FW & 40 bbls mud. Bump Plug. No returns. Open DV tool. 3rd Stage: Pump 10 bbls FW, 10 bbls mud, & 10 bbls FW. Pump 19 sxs Premium Lite (10 bbls). Pump 636 sxs Premium Lite Cmt 241 bbl slurry). Drop plug & displace w/50 bbls FW. Bump plug & close tool. Circulate 10 bbls scavenger cmt & 15 bbls cmt to surface. Top off rat & mouse hole w/25 sxs cmt. ND BOPE. RD.

14. I hereby certify that the foregoing is true and correct.

Signed Frances BondTitle Regulatory Specialist Date 10/03/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

OCT 13 2005

FARMINGTON FIELD OFFICE  
BY AK