

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 115' FNL & 2426' FWL, Section 5, T27N, R6W, NMPM

2425

5. Lease Number  
NMSF-079051  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

#134N

9. API Well No.

30-039-29561

10. Field and Pool

Basin Dakota/ Blanco Mesaverde

11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Sundry

**13. Describe Proposed or Completed Operations**

10/23/05 RIH w/8-3/4" bit & tagged cement @ 285'. Drilled cement and then formation to intermediate TD @ 3428', reached 10/24/05. Circ. hole. RIH w/82 jts of 7", 20#, J-55 casing and set @ 3429' with stage collar @ 2696'. RU to cement. Pumped a preflush of 10 bbls gel water, 2 bbls FW. Then scavenger cement of 19 sx (56 cf - 10 bbls) Type III cement. Tailed w/144 sx (199 cf - 35 bbls) Type III cement w/1% CaCl<sub>2</sub>, .25#/sx Celloflake, & .2% FL-25. Circ. 10 bbls to pit. Circ. between stages. Pumped 2<sup>nd</sup> stage - 19 sx (56 cf - 10 bbl) Premium Lite. Tailed w/336 sx (716 cf - 127.5 bbls Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, & 5#/sx LCM-1, 0.4% FL-52 & 0.4% SMS. Dropped plug and displaced w/109 bbls FW. Plug down @ 0900 hrs 10/26/05. Circ. 22 bbls cement to pit. WOC. TIH & PT casing, rams and manifold to 1500#/30 min. OK.

With 6-1/4" bit tagged cement @ 2695'. Drilled out stage collar & then ahead to 7648' (TD). TD reached 10/29/05. Circ. hole. RIH w/163 jts. 4-1/2" 10.5#, J-55 and 18 jts 4-1/2" 11.6#, J-55 and set @ 7648'. RU to cement. Pumped Lead scavenger w/9sx (28 cf - 5 bbls) Premium Lite HS FM w/additives. Tailed w/299 sx (592 cf - 10.5 bbls) Premium Lite HS FM w/0.25#/sx Cello-flake, 6.25#/sx LCM-1, & 0.3% CD-32 & 1% FL-52. Dropped plug and displaced w/121 bbls FW. Plug down w/980#. Bumped plug to 1710#. Plug down @ 0955 hrs 10/31/05. No returns. ND BOP, NU WH. RD & released rig @ 1600 hrs 10/31/05. Will show the casing PT and TOC on the next report. PT will be conducted by completion rig.

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Patsy Clugston*  
Patsy Clugston

Title Sr. Regulatory Specialist

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

NOV 03 2005

FARMINGTON FIELD OFFICE  
BY *JD*

NMOC