Eorm 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED							
OMB No.	1004-0135						
Evnires Incue	roher 30, 2000						

5. Lease Serial No.

NM 622

6. If Indian, Allottee or Tribe Name

abandoned well.	abandoned well. Use Form 3160-3 (APD) for such proposals.		1 12	<pre></pre>		
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			OTO TIME			
Oil Well X Gas Well	Other			8. Well Name	and No.	
2. Name of Operator				Ross Feder	Ross Federal #2	
Running Horse Production, I	LLC			9. API Well N	9. API Well No.	
3a. Address		3b. Phone No. (in	iclude area code)	30-045-243	30-045-24307	
PO Box 369, Ignacio, CO 81		970-563-5100)	10. Field and Po	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T)		WAW-FrtInd Sand PC		
1520' FSL 1520' FEL, Section	on 4, T26N-R13W			11. County or I	11. County or Parish, State	
			San Juan C	San Juan County, NM		
12. CHECK APPRO	OPRIATE BOX(ES) TO IN	DICATE NATUR	E OF NOTICE, RE	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity	
Subsequent Report	Casing Repair	New Construc			X Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aban Plug Back	don U Temporar Water Dis	ily Abandon sposal	obtain ROW	
13. Describe Proposed or Completed Operations (dearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the fit the proposal is to deepen directionally or recomplete horizontally, give subsurface boctations and measured and true vertical depths of all pertinent markers and zz Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filled within 30 Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled Testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) Running Horse Production Company has plans to hook this well up. We are in discussion with Enterprise Field Services and offset operators on how best to get this well tied into existing infrastructure in the area. A Static BHP Pressure Survey was run in this well as part of our evaluation of this well and is attached for your records.						
Name (Printed/Typed)		Title		`	ineer R. R. St. M. S.	
Signature	Selliof Fetioleum Engineer			ineer		
The last	- Kasuar		Date October 27, 2005			
	THE SPACE	FOR FEDERAL O	RSIATEUSE			
Approved by Original Signed	Stephen Mason	Title		Date	NOV 0 3 2005	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the su					
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United dalses first tious or fraudulent statements or representations as to any matter within its jurisdiction.						

Lompany: RUNNING HORSE PRODUCTION LLC

County: SAN JUAN
State: NEW MEXIC
Date: 10/20/200 Well: ROSS FEDERAL NO. 2 Field: WAW FRUITLAND SAND PC NEW MEXICO 10/20/2005 Engineer: NEIL TEFTELLER

Well Type: GAS Gauge Type: AMERADA QUARTZ

Test Type: GRADIENT Gauge Range: 0 - 1500 Status: SHUT IN Gauge Depth: 1353 ft File Name: 58734 Serial No.: 55170

Tubing: 2 3/8" TO 1313'

Tubing: TO

Casing: 4 1/2" Oil Level TO 1498'

Perfs.: 1342' - 1346' 1111 ft H2O Level

Perfs.: 1359' - 1363'

Shut-in BHP 103 @ 1353 ft Shut-in BHT 84 F @

[Tefteller Incorporated]

#	MD	TVD	PRESSURE	PSI/ft
1	0	0	0.01	
2	200	200	0.01	0.000
3	400	400	0.01	0.000
4	600	600	0.01	0.000
5	800	800	0.01	0.000
6	1000	1000	0.01	0.000
7	1200	1200	38.00	0.190
8	1353	1353	103.00	0.425

TOTAL DEPTH - 1438'