(Septer	3160-4 mber 2001)		I	EPARTI BUREAU	OF LAND	THE INT MANAGE	MENT	(		FORM APPI OMB NO. 10 Expires: Januar	04-0137
	Y	NELL C	OMPLET	TION OF	RECOM	IPLETION	N REPORT AN			. Lease Serial No. 036252	
la. Ty	pe of Weil	O Oi	l Well 🛛	Gas Weil	Q Dry	Other	<u></u>	<u> </u>		If Indian, Allottee o	r Tribe Name
b. Ty	pe of Com	pletion:	XI Ne	w Well 🔾	Work Ov	er 🔾 Dea	epen 🗋 Plug Ba	ck 🔍 Diff_F	lesvr.		
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2 Na	ame of Ope	rator					T.S.	CENTO		Pending Lease Name and We	ell No.
<u>Ma</u> 3. Ad		<u>Resou</u>	rces,	Inc.			26 Decim	(include area ci	(m)	ading Post 2	26 # 3
		x 338.	Ignac	to.CO	81137			3-4000	9.	API Well No.	
						with Federa	l requirements)*	<u> </u>		-045-31279 Field and Pool, or E	mioratory
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			•	5 I.U.L	(112111)				11.	Sec., T., R., M., on E	Block and
Ai.	top prod. It	uterval repo	rted below						12	Survey or Area Se County or Parish	<u>c.26-T25N-</u> 13. State
.At	totai depth	Same	as abo	ve.						an Juan	NM
4. Dat	te Spuddea		15. D	ate T.D. Re	ached		16. Date Compie			Elevations (DF. RKI	B. RT. GL)*
//	30/05		8,	/2/05			<b>→</b> D&A 9/27/05		Prod. 6	534 GL	
8. Tot	ai Depin:	MD	1560'	19	Plug Back	T.D.: MD	1504		Bridge Plug Set:	MD	<u> </u>
		TVD				TVD				TVD	
	e Electric J BL-GR-(		chanical Lo	gs Run (Su	bmit copy of	(each)			eil cored? 🛛 🗅	No 🖵 Yes (Submit To 📮 Yes (Submit r	
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3. Cas	ing and Lin	ier Record	Report all s	trings set i	n wetii						
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 Name (please print)
 Carla S. Shaw
 Title\_Production Technician

 Signature
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 Date 10/27/05

the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## MARALEX RESOURCES, INC.

## SUPPLEMENTAL INFORMATION TO FORM 3160-4 COMPLETION REPORT TRADING POST 26 # 3 PERFORATION, ACID AND FRAC REPORT

Perforate the interval 1317'-1334' with 4" HEGS gun, 4 SPF, 90 degree phasing. Pump 300 gallons 7.5% HCL acid at 4 BPM, followed by 600 gallons 12-3 HF acid. Dropped 115 rubber ball sealers (1.1 S.G.) evenly spaced during mud acid. Job balled out with 15 bbls acid still in casing. Shut down and surge balls off perforations. Total flush = 36 BBls 2% KCL water. ISIP 558 psi, 5 minutes 18 psi, 10 minutes 0 psi.

Frac the interval 1317' – 1334' at 36 BPM down casing with Delta 140, 2% KCL and 16/30 Brady sand and SandWedge as follows:

 Pump
 14,001 gal pad

 Pump
 12,030 gal at 1 ppg

 Pump
 9,989 gal at 2 ppg

 Pump
 7,044 gal at 3 ppg

 Pump
 6,057 gal at 4 ppg

 Pump
 5,066 gal at 5 ppg

 Pump
 5,122 gal at 6 ppg

Flush with 1177 gallons.

Total Fluid: 60,486 gallons. Total sand: 123,952 lbs. Max treating pressure was 1339 psi. Final frac gradient was 1.02. ISIP 776. 5 minutes 393, 10 minutes 322, 15 minutes 258.