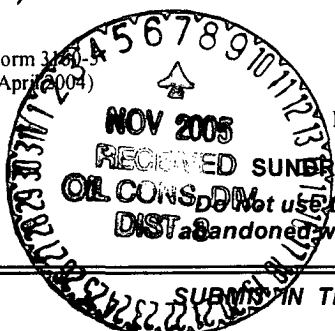


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

RECEIVED SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2150' FSL & 790' FEL

5. Lease Serial No.

NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

FLORANCE #74

9. API Well No.

30-045-32607

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE
BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SQUEEZE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>PERFS</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/30/05: Rptd to Henry Villaneuva (OCD) & Larry Pixley (BLM) @ 4 pm, of sqz @ 1 pm on 10/3/05. 10/3/05: Set CICR @ 6260'. PT TCA to 500 psig; tstd OK. Perfd 4 sqz holes @ 6,290'. 10/4/05: Sqzd pefs @ 6290' w/10 bls Flo Guard L, 500 sx Prem Lite HS cmt w/0.2% CD-32, 0.4% FL-52, 1/4 pps cello, 2% KCl, 2% Pheno. Tailed in w/150 sx Type III cmt w/2% Pheno, 1/4 pps Cello, 0.3% CD-32, 0.4% FL-52 & 5% A-10 @ 3.5 BPM & 1550 psig. Flshd dwn tbg w/23 BFW. No flow @ surf. SI BH vlv. WOC. 10/6/05: RIH w/CBL log fr/6256' -4700'. TOC @ 6146'. Perfd sqz holes @ 6075' w/4 JSFF. Set CICR @ 5935'. PT TCA; tstd OK. WOC equip. Rptd to OCD & BLM @ 11:30 a.m., 10/7/05 for sqz @ 8 am, 10/8/05. 10/8/05: Sqzd perfs @ 6075' w/150 sx Prem Lite HS cmt w/0.2% CD-32, 0.5% FL-52, 1/4 pps cello, 2% KCl, 2% pheno, 6% A-10 (12.5 ppg & 2.12 cuft/sx). Sqz press inchr fr/610 psig to 2300 psig (final sqz press). WOC. 10/10/05: Ran GR/CBL fr/5927' -4800'. TOC @ 5764'. Pefd sqz holes @ 5675' w/4 JSFF. Set CICR @ 5570'. Rptd to OCD & BLM @ 2:45 pm for sqz @ 8 am, 10/11/05. MIRU cmt equip. Sqzd perfs @ 5675' w/150 sx Prem Lite HS w/0.2% CD-32, 0.5% FL-52, 1/4 pps cello, 2% Pheno, 3% A-10. Sqz press inchr fr/1270 psig to 2400 psig (final sqz press). 10/13/05: DO cmt fr/5565'-5935' & CICR @ 5935. 10/14/05: DO cmt fr/5630'-5695'. PT sqz holes @ 5675' to 500 psig 30 min w/chart. Press dropd fr/500 psig to 260 psig. DO cmt fr/5928'-5935'. DO CICR @ 2 5935'. 10/17/05: DO cmt fr/5940'-6090'. Tgd TOC @ 6250' (10' of cmt). PT sqz perfs @ 5675' & 6075' to 500 psig for 30 min w/chart. Press dropd fr/500 to 320 psig. DO cmt fr/6250'-6260' (CICR). XTO proposes to finsih DO cmt &

I hereby certify that the foregoing is true and correct. If PT indicates no inject rate, sqz holes will be sqzd w/Seal maker compound

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 10/19/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Florance #74
NOI Sqz Perfs
Page Two
10/19/05

The compound will be drilled out & the sqz holes pressure tested. Upon passing pressure test a CBP will be set @ 5700'. The Mesaverde formation perf'd and frac'd. A CBP will be set above the MV. Two sqz holes will be perf'd @ +/- 4900' and the well sqzd w/cmt to 3000'. Upon passing press test the well will be cleaned out and placed on production. Discussed & verbal approval given by Jim Lovato (BLM) and Steve Mason (NMOCD) at 9:00 a.m., 10/19/2005.