## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator		onocoPhil	lips Co.	_ Lease Name		AXIA	pache		_Well No.	IVI	-8A	_
				· ==1		=1						_
Location of	of Well: Uni	it Letter	Р	Sec.	14	Twp.	25N	Range	4W			
Location	of well API	# 30-0	30-039-23268	3		1		-		9		
			<u></u>			<b>-</b> 9						
					TYPE	OF PROD.	METHOD (	OF PROD.	PROD.	MEDIUM	7	
	l NA	AME OF F	RESERVOIR OF	R POOL	l (Oi	l or Gas)	(Flow or Art. Lift)			Or Csg)	]	
Upper					1	<del></del>			1 2		ti	
Completion	il		Picture Cliff		li .	gas	Flow		l 7	bg		
	Lower					943			┝╾┷	<u> </u>	#	
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completion Mesa Verde					gas Flow			<u> </u>	bg	J		
			<u>P</u>	RE-FLOW SH	<u>IUT-IN PR</u>	ESSURE DA	TA					
Upper	Hour s	hut-in	Date shut-in		Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No )		1	
Completion .	11:30am		9/27/2005		56		130		Yes		1	
Lower	Hour shut-in				Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No )		Ť	
	11:30am 9/27/2005		/2005	57		200		Yes		1		
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				BIIII D IIB	8 EL OW	TEST NO. 1						
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	arted (hour,date)		11:30am 9/27/2005		Zone producing (upper or lower)			Lo	wer		Ţ	
TIME	LAPSE		PRESSURE		Remarks						-	
Date	SINCE* Upper			Lower								1
9/27/2005	Day	/ 1	120	90	Both zones shut-in				1			A
9/28/2005	Day	Day 2 130 120			Both zones shut-in				1			ii .
9/29/2005	Day	Day 3		200			оре	ened MV				
9/30/2005	Day	14	130	58			opened	both zones	5			î e e e e e e e e e e e e e e e e e e e
Day 5								<del></del>				i
Day 6		i			<del></del>						i	
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	61			(O=161 1		<u> </u>		ليسط	Grav.		GUK	İ
Gas		IVICE	PD; Tested th	ru (Orifice or M	neter):	me	ter	]				
		<del></del>		T SHUT-IN PI								
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ompletion			D:	ate	Length of	time shut-in	SI press					Jan 180131
Completion Lower			D:	ate	Length of	time shut-in	SI press					311 23
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