Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised May 08, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION	DIVIGION	WELL API NO.	045-33076
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 82			FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 C, NVI	2 6 2 6 2 8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	6. State Oil & Ga	is Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 17. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER R PLUGBACK DEPROPOSALS.) 1. Type of Well:				
PROPOSALS.) 1. Type of Well:	138	DIST. ON	8. Well Number	
Oil Well Gas Well X	Other		7	1N
2. Name of Operator	Duradustian Common	E 13 12 12 15 15 15 15 15 15 15 15 15 15 15 15 15	9. OGRID Numb	
3. Address of Operator	ca Production Company	The second second	10. Pool name or	000778 Wildcat
Attn: Cherry Hlava	P.O. Box 3092 Houston, Tex	xas 77253		& Blanco Mesaverde
4. Well Location				
Unit Letter M: 1300	feet from the South	line and87	feet from the	e West line
Section 16	Township 31N Range			ty San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5947'				
	ppropriate Box to Indicate N			
NOTICE OF INT			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	L	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ID 🗆	
OTHER:		OTHER: Spud	& Set Casing	X
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU Drilling Unit. @ 0945 Hrs on 09/27/05. Spud a 13 ½" surface hole. Drilled to 225'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 201'. CMT w/154 sx Type 1 + 20% FLYASH, 14.5 lbs/gal density; 7.41 gal/sk, Yield 1.61 cu ft/sx. Circ 2 BBLS to surface. NU BOP & tested to 1500# high/ 250# low. Test OK. Tested csg to 750 psi - 30 mins - OK. 				
Drilled out CMT. Drilled 8 3/4" hole to 3153'. RIH & set 7", 20# J-55 CSG to 3143'. CMT w/25 sxs scavenger cmt; 375 SXS CLS G/TXI Lead mixed @ 11.7 PPG, yield 2.11 cu/ft sx and Tail w/65 SXS CLS G mixed @13.5 PPG, yield 1.27. Circ 36 BBL CMT to surface. Press test to 1500#. Test OK.				
RU & set 4 1/2", 11.6#, P-1	C/O rat hole to 3153'. TIH & 10 production CSG to 7394'. RY @13 PPG. TOP OF CMT	CMT w/225 SXS	of 9.5 Litecrete	e CMTslurry @9.5
11/01/05 RELEASE RIG 17:00 hrs				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Chartry Hlava TITLE Regulatory Analyst DATE 11/03/2005				
Type or print name Cherry Hla	va		Telephone No.	281-366-4081
(This spage for State use) APPPROVED BY H. Villanus TITLE TITLE DEFUTY OIL & GAS INSPECTOR, OIST. & DATE NOV 0 7 2005				