## BURLINGTON

OCT 2005

Distribution: Regulatory Accounting

					RECEIVE		Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM							us ELIMINARY	
18.28.29.30.30.30.30.30.30.30.30.30.30.30.30.30.							AL  VISED	
Type of Cor	npletion					Date	: 10/10/2005	
NEW DRIL	L 🗌 RECO	MPLETIO	N 🗌 PAYADD	COMMINGLE	$\boxtimes$		No: 30045291050000 C#: DHC 995	
Well Name <b>REID</b>						Well # <b>7R</b>	l No.	
Unit Letter H	I I		- 1	Footage San			County, State  Juan County, New Mexico	
Fompletion Date Test Method								
8-2-94 HISTORICAL   FIELD TEST   PROJECTED   OTHER								
FORMATION			GAS	PERCENT CO		DENSATE PERCENT		
Fruitland Coal				52%		·	52%	
Pictured Cliffs				48%			48%	
					0			
JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the Reid 7R be adjusted based on offset performance. The direct offset Fruitland Coal and Pictured Cliffs producers were averaged to determine a reasonable current allocation. Producers for the Fruitland Coal are the McClanahan 551, Lackey B LS 14E, Hancock 712, Lackey B LS 15, and Federal 17 1. These wells are averaging 111 MCFD. Although these wells are not direct offset producers, they are the closest active Fruitland Coal producers that are not commingled. The direct offset producers for the Pictured Cliffs are the Reid 12, Reid 17, and Lackey B LS 8. These wells are currently averaging 104 MCFD. Only active producers were used for these calculations. The Reid 13, Reid 16R, Reid 8, and Reid 10 were not used as they are commingled wells.								
ADDDOVE	> D.V			THE RESERVE TO SERVE THE PROPERTY OF THE PROPE				
APPROVED BY				TITLE	IIILE		ATE	
X	1.76/	labor	y C	Engineer	Engineer		7-12-05	
Jim Schla	•							
X								
1				Engineer				