### District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico **Energy Minerals and Natural Resources**  Form C-144 June 1, 2004

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration	on	or (	<u> Closure</u>
Is pit or below-grade tank covered by a "general plan"	? Y	es 🔽	No 🗆

(WFS CLOSURE) Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank	✓						
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:							
Address: PO BOX 2197 HOUSTON, TX 77252								
Facility or well name: SAN JUAN 32 8 UNIT #045 API #: 30-045	EC <u>14</u> T <u>32N</u> R <u>8W</u>							
County: SAN JUAN Latitude 36.98	133 Longitude -107.64828	NAD: 1927 🗹 1983 🗌						
Surface Owner: Federal 🗹 State 🗌 Private 🗌 Indian 🗌								
Pit  Type: Drilling Production Disposal	Below-grade tank  Volume: bhl Type of fluid:							
Dining 1 Troduction 21 Disposar 1	lling ☐ Production ☑ Disposal ☐ Volume: bbl Type of fluid:  Construction Material:							
Workover L Emergency L	Emergency Double-walled, with leak detection? Yes If not, exp							
Lined Unlined 🗹								
Liner Type: Synthetic Thickness mil Clay								
Pit Volume 64 bbl		<del></del>						
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)						
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) $\underline{0}$						
	<del> </del>	· ,						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) <u>0</u>						
Source, of less than 1000 feet from an other water sources.)	140	(0 points) ⊆						
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) $\underline{0}$ (0 points)						
		Λ						
	Ranking Score (TOTAL POINTS):	0						
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite of facility (3)Attach a general description of remedial								
action taken including remediation start date and end date. (4)Groundwater encou								
and attach sample results. (5)Attach soil sample results and a diagram of sample leads to the sample results and a diagram of sample leads to the sample results.	ocations and excavations.							
Additional Comments:		Meter: 85651						
	OCT 2005							
	M ON CONTED							
	ON CONS. DIV.							
Thereby and the triangle of the section of the sect								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade								
tank has been/will be constructed or closed according to NMOCD guidelines \( \subseteq \), a general permit \( \subseteq \), or an (attached) alternative OCD-approved plan								
Date:9/18/05								
	gnature MI Zong, For WPS							
Transfer of 101 Williams Flora Scryloos	<del></del>							
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. G.	11 1	OCT 1 2 2005						
Printed Name/Title Sign	nature Werry Tours	Date:						
	<del></del>							

### ADDENDUM TO OCD FORM C-144

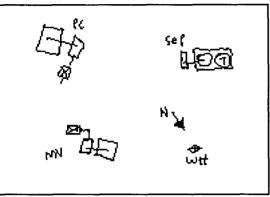
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 32 8 UNIT #045

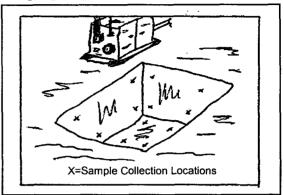
API 30-045-25128

Meter: 85651

#### **Facility Diagram:**



#### Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width 12 Ft.

Depth 2.5 Ft. **Location of Pit Center** 

Latitude 36.98124

Longitude -107.64809

(NAD 1927)

Pit ID

856511

Pit Type

Glycol Dehydrator

Date Closure Started: 9/27/04

**Closure Method:** 

Excavated, Blended, Treated Soil Returned

Date Closure Completed: 9/27/04

**Bedrock Encountered?** 

Cubic Yards Excavated: 100

Vertical Extent of Equipment Reached?

#### **Description Of Closure Action:**

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

Vertical extent of excavation limited by equipment

#### Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Total (mg/kg)

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

115827SEP04 9/27/04 50 0 EX Confirm Walls 0

120527SEP04 0 0 9/27/04 67 0 EX Confirm 12 Flr

201909JUL04 7/9/04 0 0 ASSESS Flr



607299344

Lab Sample No:

Pace Analytical Services. Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084738 Client Project ID: NM PITS

Project Sample Number: 6084738-012 Date Collected: 07/09/04 08:19

> Matrix: Soil Date Received: 07/16/04 12:10

Client Sample ID: 201909JUL04 **Parameters** Results Report Limit DF Units Anal yzed CAS No. Qual RegLmt GC Semivolatiles Total Extractable Hydrocarbons Prep/Method: OA2 / OA2 Mineral Spirits ND mg/kg 13. 1.3 07/21/04 05:28 RMN1 Jet Fuel ND 13. mg/kg 1.3 07/21/04 05:28 RMN1 Kerosene ND 13. mg/kg 1.3 07/21/04 05:28 RMN1 Diesel Fuel ND mg/kg 13. 1.3 07/21/04 05:28 RMN1 68334-30-5 Fuel Oil ND mg/kg 13. 1.3 07/21/04 05:28 RMN1 68334-30-5 Motor Oil ND 13. 1.3 07/21/04 05:28 RMN1 mg/kg n·Tetracosane (S) 104 % 1.0 07/21/04 05:28 RMN1 646-31-1 p-Terphenyl (S) 115 1.0 07/21/04 05:28 RMN1 92-94-4 Date Extracted 07/19/04 07/19/04 Organics Prep Percent Moisture Method: SM 2540G Percent Moisture 21.7 1.0 07/19/04 DPB GC Volatiles TPH Gas/BTEX Prep/Method: TPH GRO/BTEX / EPA 8021/0A1 Benzene ND ug/kg 63. 1.3 07/19/04 19:16 71-43-2 Toluene ND 63. ug/kg 1.3 07/19/04 19:16 108-88-3 Ethylbenzene ND ug/kg 63. 1.3 07/19/04 19:16 100-41-4 Xylene (Total) ND ug/kg 160 1.3 07/19/04 19:16 1330-20-7 a,a,a.Trifluorotoluene (S) 100 1.0 07/19/04 19:16 98-08-8 4-Bromofluorobenzene (S) 97 % 1.0 07/19/04 19:16 460-00-4

Comments: No times on samples.

Date: 07/30/04

Page: 12 of 56

# REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219.

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6087589 Client Project ID: NM Pits

Lab Sample No:

607545803

Project Sample Number: 6087589-004

Date Collected: 09/27/04 11:58

Lab Sample No.	07343003	p 4 3 5 1 4 1		Linger 2000 Le	Hulline	. 000/303-004	U	are corrected	. 03/2	.//04 11.50
Client Sample ID: 1			Matrix: Soil			Date Received: 10/06/04 09:30				
Parameters	2000 A	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatile	es									
Total Extractable	Hydrocarbons	Prep/Method:	OA2 / OA2	<u>.</u>						
Mineral Spirits		ND	mg/kg	12.	1.2	10/12/04 04:10	RMN1			
Jet Fuel		ND	mg/kg	12.	1.2	10/12/04 04:10	RMN1			
Kerosene		ND	mg/kg	12.	1.2	10/12/04 04:10	RMN1			
Diesel Fuel		ND	mg/kg	12.	1.2	10/12/04 04:10	RMN1	68334-30-5		
Fuel 011		ND	mg/kg	12.	1.2	10/12/04 04:10	RMN1	68334-30-5		
Motor Oil		ND	mg/kg	12.	1.2	10/12/04 04:10	RMN1			
n·Tetracosane (S)	)	101	*		1.0	10/12/04 04:10	RMN1	646-31-1		
p-Terphenyl (S)		106	*		1.0	10/12/04 04:10	RMN1	92-94-4		
Date Extracted		10/11/04				10/11/04				
Organics Prep										
Percent Moisture		Method: SM 2	540G							
Percent Moisture		17.3	%		1.0	10/07/04	ALJ1			
GC Volatiles										
Aromatic Volatile	Organics	Prep/Method:	EPA 5030	Medium Soil / E	PA 8021					
Benzene		ND	ug/kg	60.		10/11/04 13:10	ARF	71-43-2		
Ethylbenzene		ND	ug/kg	60.	1.2	10/11/04 13:10	ARF	100-41-4		
Toluene		ND	ug/kg	60.	1.2	10/11/04 13:10	ARF	108-88-3		
Xylene (Total)		ND	ug/kg	160	1.2	10/11/04 13:10	ARF	1330-20-7		
a,a,a-Trifluoroto	luene (S)	101	*		1.0	10/11/04 13:10	ARF	98-08-8		

Date: 10/15/04

Page: 3 of 20

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Pace Analytical Services, Inc. 9608 Loiret Blvd.

Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6087589 Client Project ID: NM Pits

Project Sample Number: 6087589-005 Lab Sample No: 607545811

Date Collected: 09/27/04 12:05 Date Received: 10/06/04 09:30

cap campic no.	- C - C - C - C - C - C - C - C - C - C					_				
Client Sample ID: 120527SEP04			Matrix: Soil				Date Received: 10/06/04 09:30			
Parameters	Results	Units	Report Limit	_DF	Analyzed	Ву	CAS No.	Qua1	RegLmt	
GC Semivolatiles					· · · · · · · · · · · · · · · · · · ·					
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2								
Mineral Spirits	ND	mg/kg	12.	1.2	10/12/04 04:27	RMN1				
Jet Fuel	ND	mg/kg	12.	1.2	10/12/04 04:27	RMN1				
Kerosene	ND	mg/kg	12.	1.2	10/12/04 04:27	RMN1				
Diesel Fuel	ND	mg/kg	12.	1.2	10/12/04 04:27	RMN1	68334-30-5			
Fuel 011	ND	mg/kg	12.	1.2	10/12/04 04:27	RMN1	68334-30-5			
Motor 0il	ND	mg/kg	12.	1.2	10/12/04 04:27	RMN1				
n-Tetracosane (S)	98	*		1.0	10/12/04 04:27	RMN1	646-31-1			
p-Terphenyl (S)	107	*		1.0	10/12/04 04:27	RMN1	92-94-4			
Date Extracted	10/11/04				10/11/04					
Organics Prep					•					
Percent Moisture	Method: SM 2	540G								
Percent Moisture	16.8	*	•	1.0	10/07/04	ALJ1			-	
GC Volatiles							,			
Aromatic Volatile Organics	Prep/Method:	EPA 5030 N	Medium Soil / El	A 802	1					
Benzene	ND	ug/kg	60.		10/11/04 13:38	3 ARF	71-43-2			
Ethylbenzene	ND	ug/kg	60.	1.2	10/11/04 13:38	3 ARF	100-41-4			
Toluene	ND	ug/kg	60.	1.2	10/11/04 13:38	3 ARF	108-88-3			
Xylene (Total)	ND	ug/kg	160	1.2	10/11/04 13:38	ARF.	1330-20-7			
a,a,a·Trifluorotoluene (S)	100	*		1.0	10/11/04 13:38	3 ARF	98-08-8			
		and the second second								

Date: 10/15/04

Page: 4 of 20

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