NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	tor ConocoPhil		ps Co.	Lease Name	e Axi /		Apache		Well No. N-1		10	_
	£347.11. t1 16.1 4			۱ ,		7 1 -		a _		7		
	of Well: Unit Let		L L	Sec.	<u> 2</u>	Twp.	25N	Range	4W	ļ		
Location	of well API # 30	-0	30-039-21115			1						
					TVDE	OF PROD.	METHOD	T DEOD	T DROD	MEDIUM	ì	
	NAME	NAME OF RESERVOIR OR POOL			1	or Gas)	METHOD OF PROD. (Flow or Art. Lift)			Or Csg)	ĺ	
Úррег	MARILE OF RESERVOIR ORT ODE				(0,1,0,1,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0		(now or Art. Ent)		i (ibg.	Or Csg/	İ	
Completion	Picture Cliff				gas		Flow		∥ -	bg		
Lower	, journ our				<u> </u>	943	110W		<u> </u>	Dg	ı	
Completion	Mesa Verde					gas	Flow		∦ −	bg	1	
Completion	L	1010	DOG VCIGO		<u></u>	945			<u> </u>	bg j	ļ	
* .			DE	RE-FLOW SH	UITJN DD	ESSUPE DA	TA					
Upper	Hour shut-in Date shut-in			Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No)		ז		
Completion	10:00am	9/27/2005		0		0 press. r sig		Yes		1		
Lower	Hour shut-i		Date s		Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No)		4	
Completion	10:00am		9/27/2005		52		495		Yes Yes		1	
Completion	10.000111		3/21/	2000		<u> </u>	45.		<u> </u>	163		ji
				BUILD-UP	& FLOW	TEST NO. 1						
Flow starte						Zone producing (upper or lower)				Wer		1
TIME	LAPSED TIME PRESSURE			Remarks			Lower			#		
Date	SINCE*	Upper	Lower	remarks				!			1	
9/27/2005	Day 1										1	
9/28/2005	Day 2		0	487		Both zones shut-in						i
9/29/2005	Day 3	$\overline{}$	0	495	opened MV							1
9/30/2005	Day 4					pc TSI'D						1
		Day 5								i		
	Day 6											
ا	<u></u>											1
Production rat	te during test		_				_		_			
Oil				Bbis.in		Hours		Grav.		GOR	1	
Gas	30	MCF	PD; Tested thr	u (Orifice or N	leter):	me	eter					•
	MID-TEST SHUT-IN PRESSURE DATA (for new well)										_	
Upper	Hour Date				Length of time shut-in SI press. Psig				Stabilized? (Yes or No)			Ĺ
Completion										li.		
Lower	Hour Date		te	Length of	time shut-in	SI press. Psig		Stabilized? (Yes or No.)		Neva		
Completion	tion L											M311123
Completion Lower Hour Date Length of time shut-in SI press. Psig Stabilized? (Yes or No.) Completion FLOW TEST NO. 2 (for new well) Commenced at (hour, date) TIME LAPSED TIME PRESSURE (hour, date) SINCE* Upper Lower Completion Commenced at (hour, date) PRESSURE (hour, date) SINCE* Completion Commenced at (hour, date) PRESSURE (hour, date) SINCE* Completion Commenced at (hour, date) Date Length of time shut-in SI press. Psig Stabilized? (Yes or No.) Remarks Completion Completion FLOW TEST NO. 2 (for new well) Commenced at (hour, date) PRESSURE (hour, date) SINCE* Completion Completion Completion Completion Completion FLOW TEST NO. 2 (for new well) Completion												
						NO. 2 (for new well)						ک لای مید
	t (hour, date)				Zone producing (upper or lower)							20V 20 -
TIME	LAPSED TIME PRESSURE				Remarks						K O	2005
(hour, date)	SINCE* Upper Lower									2	G VED	
<u> </u>											12	Charles Da
<u> </u>											 	Conf. & Charles
 											₩ <u></u>	T.
										=- <u>-</u> =		EU (19151 FLEID
 									<u> </u>			11 91 Slave
<u></u>										A A A		
Production rat	e during test											
Oil		OPD	based on		Bbls.in		Hours		Grav.		GOR	
Gas	30	MCFF	D; Tested thru	ı (Orifice or M	eter):							
				· · · · · · · · · · · · · · · · · · ·								
Remarks												
<u>[</u>	PC TSI'D											
_							_					ļ.
I hearby certify that the information herein contained is true and complete to the best of my knowledge.												
Approved H. Villamera Bate NOV A 2 2005 pator ConocoPhillips Co.												
Approved	FI. VIL	1 W		rate NUV	₩3 Zl	ator	ConocoPhillips	5 CO.				
New Mexico Oil	Conservation Di	1412101	I AND AND COUNTY	DIST AND		Ву	Gilbert Lovato					
p., 0£	Puty or 8 (SAC	ersector,	erer to Bas		Title [MSO	,				
Ву				Date		Title	IVIOU					
Title						Date	9/30/05	1				
1100						one [5,50,05					