State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover	ered by a "general plan"? Yes 🗹 No 🗌	÷					
(WFS Closse) Type of action: Registration of a pit or below	r-grade tank Closure of a pit or below-grade tank	✓					
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:						
Address: PO BOX 2197 HOUSTON, TX 77252							
Facility or well name: SAN JUAN 32 7 UNIT #062 API #: 30-045-7	$\frac{24390}{\text{U/L or Qtr/Qtr}} \qquad \frac{\text{M}}{\text{SEC}}$	<u>27</u> T <u>32N</u> R <u>7W</u>					
County: SAN JUAN Surface Owner: Federal ✓ State □ Private □ Indian □ Latitude 36.947	31 Longitude -107.56095	NAD: 1927 ☑ 1983 □					
<u>Pit</u>	Below-grade tank						
Type: Drilling ☐ Production ✔ Disposal ☐	Volume: bbl Type of fluid:						
Workover	Construction Material:						
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.						
Liner Type: Synthetic Thickness mil Clay Pit Volume 87 bbl							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) <u>0</u>					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>10</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>10</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationsite box if your are burying in place) onsite offsite. If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample lower and additional Comments:	ntered: No Yes If yes, show depth below greations and excavations	eneral description of remedial					
	OCT 2005 OCT 20	<u> </u>					
I hereby certify that the information above is true and complete to the best of my k							
tank has been/will be constructed or closed according to NMOCD guidelines	1	D-approved plan					
Date: 9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Sig	natureMIZJUG, FOR WPS						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval: Printed Name/Title Signal	ature Demport	OCT 1 2 2005					

ADDENDUM TO OCD FORM C-144

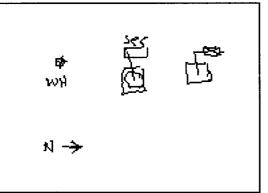
Operator: CONOCOPHILLIPS COMPANY

API 30-045-24390

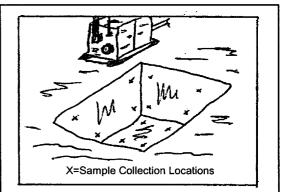
Well Name: SAN JUAN 32 7 UNIT #062

Meter: 85465

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 18 Ft.

Width 18 Ft.

1.5 Ft. Depth

Location of Pit Center

Latitude 36.94764

Longitude -107.56095

(NAD 1927)

Pit ID

854651

Pit Type

Other

Date Closure Started: 10/8/04

Closure Method:

Pushed In

Date Closure Completed: 10/8/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Total

Benzene (mg/kg)

TPH DRO

(mg/kg)

Purpose

Location

Depth

154325JUN04

6/25/04

(mg/kg) 0.21

0

ASSESS

Flr

3



Lab Sample No:

Pace Analytical Services, Inc. 9608 Loiret Blvd.

Lenexa, KS 66219 Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084144 Client Project ID: NM PITS

Date Collected: 06/25/04 15:43 607253994 Project Sample Number: 6084144-010

Lub Sumpic No. OUTLOSSI	the second of th		i i ogeoo oumpie	110000	. 000.11., 010	-	400 00110000	u. 00/20/0/ 20/10
Client Sample ID: 154325JUN04			Matrix: Soil			Date Received: 06/30/04 10:20		
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual RegLmt
GC Semivolatiles								
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2						
Mineral Spirits	ND	mg/kg	11.	1.1	07/16/04 02:34	RMN1		
Jet Fuel	ND	mg/kg	11.	1.1	07/16/04 02:34	RMN1		
Kerosene	ND	mg/kg	11.	1.1	07/16/04 02:34	RMN1		
Diesel Fuel	ND	mg/kg	11.	1.1	07/16/04 02:34	RMN1	68334-30-5	
Fuel 011	ND	mg/kg	11.	1.1	07/16/04 02:34	RMN1	68334-30-5	
Motor Oil	ND	mg/kg	11.	1.1	07/16/04 02:34	RMN1		
Total Petroleum Hydrocarbons	19.	mg/kg	11.	1,1	07/16/04 02:34	RMN1		11
n-Tetracosane (S)	123	*		1.0	07/16/04 02:34	RMN1	646-31-1	
p-Terphenyl (S)	121	*		1.0	07/16/04 02:34	RMN1	92-94-4	
Date Extracted	07/02/04				07/02/04			
Organics Prep								
Percent Moisture	Method: SM 2	2540G						
Percent Moisture	13.8	*		1.0	07/02/04	DPB		
GC Volatiles								
Aromatic Volatile Organics	Prep/Method:	: EPA 5030 M	edium Soil / El	PA 8021	_			
Benzene	ND	ug/kg	58.	1.2	07/02/04 12:43	}	71-43-2	
Ethylbenzene	ND	ug/kg	58.	1.2	07/02/04 12:43	}	100-41-4	
Toluene	ND	ug/kg	58.	1.2	07/02/04 12:43	3	108-88-3	
Xylene (Total)	210	ug/kg	150	1.2	07/02/04 12:43	3	1330-20-7	
a,a,a-Trifluorotoluene (S)	96	*		1.0	07/02/04 12:43	}	98-08-8	

Date: 07/20/04

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REPORT OF LABORATORY ANALYSIS

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