District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District III

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover (WFS Closure) Type of action: Registration of a pit or below	ered by a "general plan"? Yes No No Corrected by a "general plan"? Yes v-grade tank	✓					
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:						
Address: PO BOX 2197 HOUSTON, TX 77252	o man address.						
Facility or well name: SAN JUAN 32 7 UNIT #068 API #: 30-045-24776 U/L or Qtr/Qtr P SEC 34 T 32N R 7W							
County: SAN JUAN Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐		NAD: 1927 ☑ 1983 ☐					
Pit Type: Drilling □ Production ✔ Disposal □	Below-grade tank Volume: bbl Type of fluid:						
	Construction Material:						
Workover Emergency	Double-walled, with leak detection? Yes 🔳 If not, explain why not.						
Lined Unlined 🗹							
Liner Type: Synthetic Thickness mil Clay							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) <u>0</u>					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite onsite offsite. If offsite, name of facility							
ON CONSTRUCTION.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan							
Date:9/18/05	Mr Zank, FOR WPS						
	nature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval: BEPUTY GAL & GAS INSPECTOR, DIST. 62							
Printed Name/Title Signa	ature eny terry	UCI 12 2005					

ADDENDUM TO OCD FORM C-144

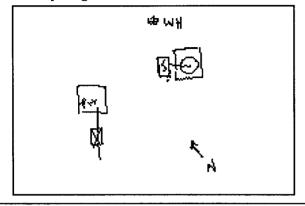
Operator: CONOCOPHILLIPS COMPANY

API 30-045-24776

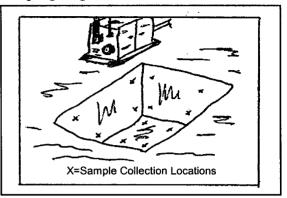
Well Name: SAN JUAN 32 7 UNIT #068

Meter: 85487

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 16 Ft.

Width <u>16</u> Ft.

Depth 1.5 Ft.

Location of Pit Center

Latitude 36.93293

Longitude <u>-107.54964</u>

(NAD 1927)

Pit ID

854871

Pit Type

<u>Other</u>

Date Closure Started: 10/12/04

Closure Method:

Pushed In

Date Closure Completed: 10/12/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date Head Space

BTEX Total

(mg/kg)

Benzene (mg/kg)

TPH DRO (mg/kg)

39

Purpose

Location

Depth

161825JUN04

6/25/04

0

0

ASSESS

Flr

2.5



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084144 Client Project ID: NM PITS

Lab Sample No: 607254000

Project Sample Number: 6084144-011

Matrix: Soil

Date Collected: 06/25/04 16:18
Date Received: 06/30/04 10:20

Client Sample ID: 161825JUN04		Matrix: Soil				Date Received: 06/30/04 10:20			
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS_No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	: OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2	07/16/04 02:	52 RMN1			
Jet Fuel	ND	mg/kg	12.	1.2	07/16/04 02:	52 RMN1			
Kerosene	ND	mg/kg	12.	1.2	07/16/04 02:	52 RMN1			
Diesel Fuel	39.	mg/kg	12.	1.2	07/16/04 02:	52 RMN1	68334-30-5	12	
Fuel 011	ND	mg/kg	12.	1.2	07/16/04 02:	52 RMN1	68334-30-5		
Motor 0il	ND	mg/kg	12.	1.2	07/16/04 02:	52 RMN1			
n-Tetracosane (S)	147	*		1.0	07/16/04 02:	52 RMN1	646-31-1		
p-Terphenyl (S)	136	*		1.0	07/16/04 02:	52 RMN1	92-94-4		
Date Extracted	07/02/04				07/02/04				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	18.6	%		1.0	07/02/04	DPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method	: EPA 5030 M	edium Soil / El	PA 8021					
Benzene	ND	ug/kg	61.	1.2	07/02/04 13:	11	71-43-2		
Ethylbenzene	ND	ug/kg	61.	1.2	07/02/04 13:	11	100-41-4		
Toluene	ND	ug/kg	61.	1.2	07/02/04 13:	11	108-88-3		
Xylene (Total)	ND	ug/kg	150	1.2	07/02/04 13:	11	1330-20-7		
a,a,a-Trifluorotoluene (S)	97	*		1.0	07/02/04 13:	11	98-08-8		

Date: 07/20/04

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REPORT OF LABORATORY ANALYSIS

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