

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 OCT 20 AM 7 21

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit M (SWSW) 890' FSL & 800' FWL, Sec. 19, T25N R6W NMPM

5. Lease Number
NMSF-078882
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

Canyon Largo Unit
8. Well Name & Number
Canyon Largo Unit #206
9. API Well No.
30-039-20727

10. Field and Pool
Ballard Pictured Cliffs
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Other
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandoned the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 10/26/05

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date NOV 0 2 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Canyon Largo Unit #206 – Pictured Cliffs PLUG AND ABANDONMENT PROCEDURE

890' FSL & 800' FWL; SW, Section 19, T25N, R6W

Latitude: N 36.37573, Longitude: W 107.52045

AIN #4424701

10/06/05

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cuff's yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and BR safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP. PU and tally 1-1/4" IJ tubing workstring. Round-trip 2.875" wireline gauge ring to 2562'.
2. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2562' – 1820')**: TIH and set 2.875" wireline CIBP at 2562'. TIH with workstring and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 21 sxs cement and spot a balanced plug inside casing above CR to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.
3. **Plug #2 (Nacimiento top and 8.625" Surface casing, 290' - Surface)**: Perforate 2 squeeze holes at 290'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 120 sxs Type III cement down the 2.875" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
4. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: _____
Operations Engineer

Approved: _____
Drilling

Superintendent

Engineer Office - (xxx-xxxx)
 Cell - (xxx-xxxx)
 Pager - (xxx-xxxx)

Sundry Required: YES NO

Approved: _____

Lease Operator:
Specialist:
Foreman:

Cell: 320- Pager: 324-
Cell: 320- Pager: 326-
Office: 326- Pager: 326-

Canyon Largo Unit #206

Current

AIN #4424701

Ballard Pictured Cliffs

890' FSL, 800' FWL, Section 19, T-25-N, R-6-W, Rio Arriba County, NM

Lat: 36.37573 / Long: 107.52045 API #30-039-20716

Today's Date: **10/6/05**

Spud: 10/4/73

Completed: 11/21/73

Elevation: 6806' GL

6818' KB 12.25" hole

Nacimiento @ 240'

Ojo Alamo @ 1870'

Kirtland @ 2020'

Fruitland @ 2330'

Pictured Cliffs @ 2612'

6.75" hole

8.625" 24#, K-55 Csg set @ 125'
Cmt with 106 cf (Circulated to Surface)

Well History:

No Workover of Record

TOC @ 1300' (T.S.)
Note: Sundry reports TOC at 2400';
However, the B&R log shows 1300'.

Pictured Cliffs Perforations:
2612' - 2710'

2.875" 6.4#, J-55 Casing set @ 2802'
Cement with 348 cf

TD 2802'
PBTD 2792'

Canyon Largo Unit #206

Proposed P&A

AIN #4424701

Ballard Pictured Cliffs

890' FSL, 800' FWL, Section 19, T-25-N, R-6-W, Rio Arriba County, NM

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6818' KB 12.25" hole

Nacimiento @ 240'

Ojo Alamo @ 1870'

Kirtland @ 2020'

Fruitland @ 2330'

Pictured Cliffs @ 2612'

6.75" hole

TD 2802'
PBSD 2792'

8.625" 24#, K-55 Csg set @ 125'
Cmt with 106 cf (Circulated to Surface)

Perforate @ 290'

Plug #2: 290' – Surface'
Type III cement: 120 sxs

TOC @ 1300' (T.S.)
Note: Sundry reports TOC at 2400';
However, the B&R log shows 1300'.

Plug #1: 2562' – 1820'
Type III cement: 21 sxs in
2 stages

Set CIBP @ 2562'

Pictured Cliffs Perforations:
2612' – 2710'

2.875" 6.4#, J-55 Casing set @ 2802'
Cement with 348 cf