Form 3160-4 (August 1999)

# UNITED STATES

OMILD SIMILO	
DEPARTMENT OF THE INTERIOR	₹
BUREAU OF LAND MANAGEMENT	

FORM APPROVED
OMB NO. 1004-0137 Expires: November 30, 2000
Expires: November 30, 2000

Type of Well		W	VELL	COM	IPLE'	TION OR	RECOM	PLET	ION	REPOR	TAND	LO	<b>3</b> /	/			ease Serial N SF078739		
2. Name of Operator Composed Price of ConcoPhillips Co. 3. Address P.O. Box 2197, WL3-6085 Houston Tx 77252  Al Location of Uffigerar focation clearly and in accordance with Federal requirements)*  At Surface Sec 21 T30N R5W SWNE 1740FNL 1840FEL At top prod. interval reported below At total depth  4. Date Spudded 15. Date T.D. Resubbed 16. Date Completed 1701 D & A. Og Ready to Prod. 1018/1977 1018/197												,.				Vame			
3. Address   7.	-		-		Other					<del>K</del> E	OF D	$\mathcal{A}$				7. U	nit or CA A	greement Nam	e and no.
Section   Sect	2. Nar	ne of Ope	rator						0	70 FA -	1900			,					
P.O. Box 2197, WL3-6085 Houston Tx 77252  4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface Sec 21 T30N R5W SWNE 1740FNL 1840FEL  At top prod. interval reported below  At total depth  14. Dues Spudded  15. Due T.D. Reached  10/18/1977  10/1	Co	nocoPhi	llips (	Co.							,	;	: .						<b>"</b> CO
A. Location of Will (Report Location clearly and in accordance with Federal requirements)*   A. Location of Will (Report Location clearly and in accordance with Federal requirements)*   A. Surfice Sec 21 T30N R5W SWNE 1740FNL 1840FEL   10. Field and Peol. of Exploratory Cicbermador Pictured Cliffs   11. Sec. 7, 7, 8, Mo. of Block   12. Contry or Parish   13. State   13. Sec. 7, 7 Am Sec 21 T30N R5W SWNE 1740FNL 1840FEL   16. Date Compiled   15. Date T.D. Reached   16. Date Compiled   16. Date Compiled   17. Date Spudded   17. Date Spudded   18. Date T.D. Reached   11. Date Spudded   18. Date T.D. Reached   11. Date Spudded   18. Date T.D. Reached   11. Date Spudded   17. Date Spudded   19. Ping Back T.D.: MD 5724   20. Depth Bridge Ping Set: MD 3455   T.D.: T.D. T.D.:										1				a code)				Unit	#62
4. Location of Well (**Legoria focation clearly and in accordance with reterral requirements)*  At sortifuce Sec 21 T30N R5W SWNE 1740FNL 1840FEL  At top prof. interval reported below  At total depth  14. Date Spudded  15. Date T.D. Reached  16. Date Completed  □ D & A Side Ready to Prod.  11/01/2005  18. Total Depth: MD 5768  19. Ping Back T.D.: MD 5724  20. Depth Bridge Ping Set: ND 3455  TVD  21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  12. County or Parah  13. Sate Rady to Prod.  11/01/2005  18. Total Depth: MD 5768  19. Ping Back T.D.: MD 5724  20. Depth Bridge Ping Set: ND 3455  TVD  21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored? SL No □ Yes (Submit snabysis)  Was DST run?  23. Casing and Liner Record(Report all prings set in well)  Hole Size Stockleade  Wi. (#/h) Top (MD) Setom (MD)  Strage Cementer  No. of Sks. & Sharry Vol.  12. 25 9.625 K55 36 0 1 199  12. 25 9.625 K55 36 0 0 3660										<u>`</u>		2463						۲ <b>پ</b>	
At Surface Sec 2.1 T30N R5W SWNE 1740FNL 1840FEL  At top pred, interval reported below  At total depth  15. Date T.D. Reached  16. Date Spudded  17. Date Spudded  17. Date Spudded  18. Date Spudded  19. Plug Back T.D.: MD 5724  10. Type of Ricettic & Other Mechanical Logs Rum (Submit copy of each)  21. Type of Ricettic & Other Mechanical Logs Rum (Submit copy of each)  22. Casting and Liner Record/Report all strings set in well)  23. Casting and Liner Record/Report all strings set in well)  24. Casting and Liner Record/Report all strings set in well)  25. Casting and Liner Record/Report all strings set in well)  26. Size Size Size Size Size Size Size Size	4. Loca	ation of W	/ell (Re	port lo	cation (	clearly and i	n accordanc	e with F	<sup>7</sup> edera	ıl requireme	nts)*								
At total depth  At total depth  At total depth  At Dair Spudded  15. Date T.D. Reached  16/18/1977  10/18/1977  11. Total Depth: MD 5768  19. Plug Back T.D. MD 5724  20. Depth Bridge Plug Set: MD 3455  T.D.  21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored? MO 1766 Submit analysis)  Was DST run?  23. Casting and Liner Record/Report all strings set in well)  10. State Size/Gode Wt. (#/ft). Top (MD)  10. Set on (MD)  32. Casting and Liner Record/Report all strings set in well)  10. Set on (MD)  10. State Size/Gode Wt. (#/ft). Top (MD)  33. Top (MD)  34. State Committed Wt. (#/ft). Top (MD)  35. To K55	At S	urface Se	c 21	T30N	R5W	SWNE 17	40FNL 18	340FE	L						L			-	•
At total depth	A++	an arad ir	ntorus1	reporte	t below	ur.									}	11. Se	c., T., R., M	., on Block an	ıd
At total depth   15. Date T.D. Reached   16. Date Completed   17. Elevations (DF, RKB, RT, GL)*	Au	op prou. n	itel vai	reporte	ı bolow										- }-	Si	rvey or Area	Sec 21 T3	<u>0N R5V</u>
14. Date Spudded   15. Date T.D. Reached   10/18/1977   10/10/1977   17. Elevations (DF, RKB, RT, GL)*   C409° GL   C40	At to	otal depth																1	ite
Od/10/1977   10/18/1977   110/18/1977   110/18/1977   110/18/1977   110/18/1977   110/18/1977   110/18/1977   110/18/1977   10/18/1977   110/18/18/1977   110/18/1977   110/18/1977   110/18/1977   110/18/1977	14. Date	Spudded			15.	Date T.D. Re	ached			16. Date (	Complete	ed .			$\neg \uparrow$				31.)*
18. Total Depth: MID 5768		•			} .	10/19/107	7					X R	eady	to Prod.			•	-,,,	<i></i>
TVD				760	<u></u> :						/2005	T							
Was DST nm?   M   No     Ver (Submit analysis)   Directional Survey?   M   No     Ver (Submit analysis)   Ver (Submit analysis	18. Total			708		19.	Plug Back			0724		20.	Dep	th Bridg	e Plug S	et: 		) 	
12.25   9.625 K55   36	21. Type	of Electri	ic & Ot	her Me	chanica	al Logs Run (	(Submit copy	of eacl	h)			22.	Was	DST ru	n? 🛛	No	Yes (Su	ıbmit analysis	) <sup>*</sup>
Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   No. of Sks. & Slarry Vol. (BBL)   Cement Top*   Amount Pulled	23. Casir	ng and Lin	er Rec	ord <i>(Ret</i>	ort all	strings set is	ı well)					L	Dite	Cuonar S	our vey!	1 I	10 🗀 16	s (Submit cop	9
8.75		T						(MD)								Cen	nent Top*	Amount	Pulled
4. Tubing Record  24. Tubing Record  Size Depth Set (MD) Packer Depth (MD)  Size No. Holes  Siz	12.25			36	0	)										0			
24. Tubing Record    NOV 2005																			
24. Tubing Record  Size Depth Set (MD) Packer Depth (MD) (MD) Packer Dept	6.25	4.5 K	55	10.5	0	)	5768						_			<del>225</del> 0	·	72 14 15 1F	7
24. Tubing Record  Size Depth Set (MD) Packer Depth (MD) (MD) Packer Dept		<del> </del>			$\dashv$		<del> </del>						-			ļ		13.	1/8
24. Tubing Record  Size Depth Set (MD) Packer Depth (MD) (MD) Packer Dept		+			$\dashv$		+										-	NO.	
2.3.75 3334 25. Producting Intervals  Formation A)Gobermador Pictured B)Cliffs C) Depth Interval  3201' 3353' 3201'-3353' 3201'-3353' 34 49 Open Perforated Interval B)Cliffs C) Depth Interval  3201' - 3353' Frac'd w/70 Q ClearFrac LT; 200,000# 20/40 Ottawa sand; 2,048,000 SCF N2 & 1547 bbls fluid.  28. Production - Interval A Date First Feet Production Diagram Froduction	24. Tubin	g Record				· · · · · · · · · · · · · · · · · · ·												1401 500	<del>19 (</del>
Production   Interval   Amount and Type of Material	Size	Dept	th Set (	MD)	Packer	Depth (MD)	Size		Depth	Set (MD)	Packer l	Depth (	MD)		Size	De	pti Set (1000)	) Packer D	epth (MD
Formation Top Bottom Perforated Interval Size No. Holes Open A)Gobernador Pictured 3201' 3353' 3201' - 3353' 3201' - 3353' 3201' - 3353' 3201' - 3353' 3201' - 3353' 3201' - 3353' 3201' - 3353' 3201' - 3353' Amount and Type of Material 3201' - 3353' Frac'd w/70 Q ClearFrac LT; 200,000# 20/40 Ottawa sand; 2,048,000 SCF N2 & 1547 bbls fluid.  28. Production - Interval A Date Tist Date Tested Production BBL MCF BBL Corr. API Gravity Flows from Well Corr. API Gravity Flows from Well NUV 4 Discrete Production - Interval BBL MCF BBL Ratio GSI FARMINGTON FET A OFFICE Production Date Tested Production BBL MCF BBL Gas Oil Ratio Gravity Gravity Gas Gravity Flows from Well Status Flows From Tested Production BBL MCF BBL Gas Oil Ratio GSI FARMINGTON FET A OFFICE Date Tested Production BBL MCF BBL Gas Oil Gravity Gra	2.375				<del></del>		L					<del></del>		<u> </u>					/V.
A)Gobernador Pictured B)Cliffs C) D)  27. Acid, Fracture, Treatment, Cement Squeze, Etc. Depth Interval  3201' - 3353'  Frac'd w/70 Q ClearFrac LT; 200,000# 20/40 Ottawa sand; 2,048,000 SCF N2 & 1547 bbls fluid.  28. Production - Interval A Date First   Test	25. Produc					···- <u>-</u>											- X		a
Depth Interval  3201' - 3353'  Frac'd w/70 Q ClearFrac LT; 200,000# 20/40 Ottawa sand; 2,048,000 SCF N2 & 1547 bbls fluid.  28. Production - Interval A  Date First Test Tested T	A) Gober			d	3201						nterval			Size		Ioles	Open	Perf. Status	757.30
C) D) 27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.  Depth Interval  3201' - 3353'  Frac'd w/70 Q ClearFrac LT; 200,000# 20/40 Ottawa sand; 2,048,000 SCF N2 & 1547 bbls fluid.  28. Production - Interval A Date First Test Production   Test Test Test   Test Test   Test Test   Test Test   Test Test   Test Test   Test Test   Test Test   Test Test   Test Test   Test Test Test   Test Test Test   Test Test Test Test Test   Test Test Test Test Test Test Test Test		nudoi i	<u>lotaro</u>		520			_	3201	3353			.57		177		Open Q	C THE TE	L. William
27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.  Depth Interval  3201' - 3353'  Frac'd w/70 Q ClearFrac LT; 200,000# 20/40 Ottawa sand; 2,048,000 SCF N2 & 1547 bbls fluid.  28. Production - Interval A Date First Date Test Production BBL MCF BBL Corr. API Gravity Gravity Flows from Well.  1/1/105 11/1/05 24  01 1300 108	C)			1											l				
Depth Interval  3201' - 3353'  Frac'd w/70 Q ClearFrac LT; 200,000# 20/40 Ottawa sand; 2,048,000 SCF N2 & 1547 bbls fluid.  88. Production - Interval A  Date First Press Five Si 200 400  Production - Interval B  Date First Press Press Si 200 400  Production - Interval B  Date First Production - Interval B  Date First Rate Size Five Si 200 400  Date First Rate Size Five Si 200 400  Date First Rate Size Five Size	D)																		
Sample   Production - Interval   A   Date   First   Test   Date   Test   Dil   Gas   Date   Da				nt, Cen	ent Sq	eeze, Etc.						1.00							
28. Production - Interval A Date First Test Test Trested Production BBL MCF BBL Corr. API Gravity  1/1/05 11/1/05 24 O			rvai		Emp	-14/70 O	ClassEss	T T. 1	200.0	_					00 001	2 2 70	0 154511	1 0 11	
Date   First   Test   Date	3201 -	. 3333			Frac	3 a w/ /0 Q	ClearFrac	; L/1; 4	200,0	00# 20/4	Ottav	va san	10; 2	,048,0	00 SC1	1 N2 6	& 1547 bb	is fluid.	
Date   First   Test   Date	<del></del>					<del></del>											<del></del>		
Date   First   Test   Date																		<del></del> -	
Choice lize   Tbg. Press.   Csg.   Csg.	28. Produc																		
Choice lize   Tbg. Press.   Csg.   Csg.	Produced	Test Date	Hours Tested	Te	est oduction	n Oil BBL	Gas MCF	Water BBL	r	Oil Gravit Corr. API	y	Gas Gravi	ity	Pro	duction M	lethod)	CEPTED	SOD DEC	
Production - Interval B  Parte First roduced Test Date Test Production Test Rest Files Files Files Size Files Size Size Test Size Size Size Size Size Size Size Size	1/1/05	11/1/05	24	-   -	<b>→</b>	<b>-</b>  0	1300	108		}				Flo	ows fro	m W	ell	LOU HEC	ORD
Production - Interval B  Parte First roduced Test Date Test Production Test Rest Files Files Files Size Files Size Size Test Size Size Size Size Size Size Size Size	!i	_	Csg.	24 Ra	Hr.	Oil BBL	Gas MCF	Wate	r	Gas : Oil		Well	Status	3			NUV 9	4 2118	
Test roduced Date Hours Tested Production  Test Date Hours Test Dil Gravity  Gas Gravity  Production Method  Water BBL  Gas Oil Ratio  Water BBL  Gas Oil Ratio  NMOCD	( )		j	_	->	•				1		GSI	ı			FARI	AMOTO		
Test roduced Date Hours Tested Production  Test Date Hours Test Dil Gravity  Gas Gravity  Production Method  Water BBL  Gas Oil Ratio  Water BBL  Gas Oil Ratio  NMOCD	Produc		<u> </u>	<del>- 1</del>			1	-l		1		1 001		<del></del>		87_	- NOION	TELD OFFIC	<del>汇</del> ——
thoke true Tbg. Press Csg. Press. SI Press. SI Press. SI Press. SI Press P	ate First	Гest	Hours	Te	st oduction	Oil BBL	Gas MCF			Oil Gravity Corr. API	,	Gas Gravi	ty	Proc			A		
Flwg. SI Press. Rate BBL MCF BBL Ratio					->	-							•					)	
	ize	Flwg.	Csg. Press.	24 Ra	Hr. te	Oil BBL	Gas MCF	Water BBL		Gas : Oil Ratio		Well	Status	<del> L</del>	<del></del>	*		NMOCD	
			ices for	addition	al data o	on reverse side,	)	1		<del></del>							<del></del>		

201. Dec de	ction - Inter	1.C				1		<u>-</u>		<del></del>	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	l ppr	MCF	BBL	Oil Gravity Corr. API	Gravity	1 roduction systema		
Choke Size Tbg. Press. I Flwg.		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status		
28c. Produc		val D							<u> </u>	<del></del>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	· · · · · · · · · · · · · · · · · · ·	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		<u>-</u>	
-	sition of Ga	is (Sold, i	used for fuel,	vented,	etc.)			<u> </u>			
Vente		20 70mm (	Include Aqu	ifam).				21 Format	ion (Log) Markers		
Show a tests, in	all importan	t zones or	porsity and	contents	thereof: Core	ed intervals a	nd all drill-stem and shut-in pressur		ion (Log) Markers		
Format	tion	Тор	Bottom		Descri	ptions, Cont	ents, etc.		Name	Top Meas. Depth	
								Nacimiento	)	1368	
				1				Ojo Alamo	ı	2550	
								Kirtland		2655	
								Fruitland		2915	
								Pictured Cl	iff	3198	
		İ						Chacra		4450	
								Cliffhouse		5112	
								Menefee		5332	
								Pt Lookout		5528	
	To the	10.4									
his well o ownhole c e product essures c	riginally pommingle commingle ion engin ome down	produce e these eer has n. In the	two zones decided to	Blance in appr leave to nocoP	oximately he retrieva	6 months. ble bridge	Due to high preplug set @ 347	essure and high 78' with a 10' s	ndor Pictured Cliffs with rates from the Gobern and plug in the well unwell with production from	ador Pictured Cliffs,	
3. Circle end	closed attacl	hments:									
		_	(1 full set re g and cement	• ′		ological Repo e Analysis	ort 3. DST Re 7. Other	port 4. Dir	ectional Survey		
4. I hereby c	ertify that the	he foregoi	ing and attac	hed infor	mation is con	nplete and co	prrect as determined	1 from all availabl	e records (see attached instru	actions)*	
Name (ple	ease print)_	Christin	a Gustarti	<u>s</u>			Title Regula	atory Specialis	t		
Signature	Chu	1 5	Put	utu			Date <u>11/0</u>	09/2005	-		
tle 18 U.S.C ates and fals	C. Section 16 se, fictitious	01 and Ti or fradul	tle 43 U.S.C. ent statemen	Section ts or repr	1212, make i esentations as	t a crime for s to any matt	any person knowin	ngly and willfully	to make to any department or	agency of the United	

多 50 年 10 年 10 日本 2. 日本 10 日本 10 日本

# Conoco Phillips

# Regulatory Summary

# SAN JUAN 30 5 UNIT #062

Re-Completion, 04/18/2005 12:00

API/Bottom UWI County State/Province Surface Legal Location N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref 300392149400 RIO ARRIBA NEW MEXICO NMPM-30N-05W-21-G 1,740.16 N 1,839.89 E

#### 04/18/2005 00:00 - 04/18/2005 17:00

#### Last 24hr Summary

Lay down Derrick, Prepare to move. Pick up & move all equipment to San Juan 30-5 #62.

Spot all equipment; Raise & secure Derrick; Lay out & secure Flowback lines. SIFN.

#### 04/19/2005 00:00 - 04/19/2005 17:00

#### Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Slickline; Nippling up/down;

Pressure testing BOP's; TOH/TIH; Run RBP; Test casing; Dump sand). Run in hole w/ slickline & catch plunger spring (100' high). POOH & rig down S/L. Kill tubing w/ 20 bbl; ND Well head; install BPV (Wood Group); NU BOP's; Pressure test BOP's to: 300 psi low, 1800 psi high, Pipes & Blinds - All Good. LD BPV; Send tubing hanger in to town for inspection & refurbish; Release Wood Group.

TOH w/ production string. Inspect, strap, & tally tubing: 188 jts. = 5615.01' Eat. Kill well w/ 30 bbl; PU & TIH w/ 7" RBP (Halliburton). Set @ 3455'. (Tagged liner @ 3485' - 30' too high). Circulate well w/ 2% KCL - 145 bbl. Pressure test casing to 700 psi. - Good. Dump 5 sacks 20-40 sand on Bridge plug. Secure well; Drain up; SIFN.

#### 04/20/2005 00:00 - 04/20/2005 15:30

#### Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Wireline; Nippling up/down;

check pressure; Trip pipe). Bradenhead pressure = 45 psi. TOH w/ setting tool for BV RBP. Lay down overshot, fill hole. RU wireline; RIH & tag sand @ 3468'; Log out w/ CBL, TOC = 2250', w/ occasional bridges to 450'. Waiting on orders re: Bradenhead repair, or No. Cancel Squeeze; Release & rig down W/L truck; Release Toolman; Secure well; SIFN.

#### 04/21/2005 00:00 - 04/21/2005 16:00

#### Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Test Casing w/ Isolation tool; Nippling up/down; check pressure; Trip pipe). Stinger on location; discuss pjsa; spot equipment; install cups; Pressure test casing to 3000 psi - Good; RD Stinger. Wait on Pipe Trailer - (RIH w/ 1/2 the string in preparation for laying down tubing). Spot pipe trailer & prepare for LD tubing. Secure well; Pick up tools; Drain up; SIFN.

# 04/22/2005 00:00 - 04/22/2005 16:00

#### Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Nippling up/down; check pressure; Lay down pipe; Rig down Service Unit). Lay down tubing. Trip in w/ remaining tubing. Lay down remaining tubing. ND BOP's; NU Wellhead; Secure well; Rack up all flow lines; Lay down derrick; Rig down all equipment in preparation to move. Secure wellsite; Pick up trash; load Doghouse; SIFN. Head in til Tuesday to allow Federal #16 to be Frac'd Monday, 4/25.

#### 04/25/2005 00:00 - 04/23/2005 16:00

#### Last 24hr Summary

Wait on roads to dry. Run out roads to Hamilton 2A & 1A. Rig on Standby.

### 04/26/2005 00:00 - 04/24/2005 16:00

#### Last 24hr Summary

Ran roads out - will attempt move in A.M.

#### 10/04/2005 16:00 - 10/04/2005 08:00

#### Last 24hr Summary

Held safety meeting. RU Computalog. Perforated the Pictured Cliffs. RIH w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 3201' - 3249' w/ 1/2 spf, 3257' - 3279' w/ 1/2 spf, 3331' - 3353' w/ 1/2 spf. A total of 49 holes w/ 0.34 dia. SWI. RD Computalog.

#### 10/06/2005 10:00 - 10/06/2005 17:00

#### Last 24hr Summary

Held safety meeting. RU Schlumberger & Isolation tool. Frac'd the Pictured Cliffs. Tested lines to 4000 #. Set pop off @ 2700 #. Broke down formation @ 3 bpm @ 1704 #. Pumped pre pad @ 23 bpm @ 1112 #. Stepped down rate to 18 bpm @ 1190 #. Stepped down rate to 14 bpm @ 1040 #. Stepped down rate to 9 bpm @ 789 #. ISIP 554 #. 5 min 490 #. 10 min 474 #. 15 min 455 #. 20 min 441 #. 25 min 428 #. 30 min 419 #. Pumped 1000 gals of 15% HCL acid @ 7 bpm @ 900 #. Frac'd the Pictured Cliffs w/ 70 Q ClearFrac LT 200,000 # 20/40 Ottawa sand, Treated the last 15% of proppant volume with propnet for proppant flowback control, 2.048,000 SCF N2 & 1547 bbls fluid. Avg rate 65 bpm. Avg pressure 2269 #. Max pressure 2291 #. Max sand cons 2 # per gal. ISIP 1662 #. Frac gradient .61. SWI. RD Schlumberger & Isolation tool. Started flowback.

### 10/24/2005 07:00 - 10/24/2005 17:00

### Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Nippling up/down; check pressure; Spot equipment; Rig up Service Unit). Pick up all equipment; Pick up mat boards; inspect rig. Road rig to San Juan 30-5 #62. MIRU Service Unit. Spot all equipment & air package. Check pressure (1270 psi) and blow down. Strap & Tally top row of tubing. Casing still strong - blew down on 1/2" choke from 1270 psi to 940 psi after 3 hours; change choke to 3/4" and continued to quitting time, blew down to 600 psi. Secure well; lock uo equipment; SIFN.

### 10/25/2005 07:00 - 10/25/2005 17:00

#### Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Nippling up/down; check pressure; Test BOP's; PU tubing). Blow down casing; Lay additional 3" line. With 1/2" choke & 3/4" choke, Psi stable @ 450 psi.. Open 1/2" choke side to full open 2", leave 3/4" the same. 450 psi. Still coming down; Making lots of water; Psi stable @ 180 psi. Kill w/ 50 bbl to stab hanger & nipple up. Land plugged tubing hanger & lock down; ND Frac Tree; NU BOP's; Move flowback lines down. Test BOP's low & high - good; Test Pipes low, ring gasket starting to leak, ND BOP's & replace ring gasket, try again; Test pipes low & high - good. Secure chart & place in file. Rig down test equipment. SD ops for Jernez Electric to disable transformer on power lines in close proximity to clean out pit. RU floor; Kill w/ 90 bbl; Pull hanger; RU flow lines to upper clean out spool. Secure well; lock rams; SIFN.

# Regulatory Summary

# **ConocoPhillips**

# **SAN JUAN 30 5 UNIT #062**

# 10/26/2005 06:00 - 10/26/2005 18:00

Last 24hr Summary

Met w/ crew @ Best Western for Quarterly Safety Breakfast. Held meeting w/ crew. Discussed possible hazards & how to avoid them - (check pressure; Kill well; PU tubing; RIH). Blow down casing (1100 psi) MU string float; Prepare floor & float for PU tubing; Kill well w/ 60 bbl. Pick up string float & start in hole - well kicking, lock rams & blow down again. Well coming in hard; flow back; Lay 2" line from flowback to rig pit; Took 200 bbl to flowback tank; equalize to pit; lay extra line to reserve pit. Kill well again w/ 100 bbl. TIH picking up tubing; 79 joints. Haul off 80 bbl & transfer 120 to pit. Secure well; install TIW; Lock rams; SIFN.

#### 10/27/2005 07:00 - 10/27/2005 18:00

Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (check pressure; PU tubing; RIH; Unload water w/ air). Blow down casing (1000 psi). Continue in hole w/ tubing. 109 jts. (2 jts. below PC) and no tag. Rig up Chiksan, Test air lines. Unload well w/ air; Alternate 1/2 hour unload with 1 hour flowback: made approximately 400 bbl. Secure well; Lock rams; SIFN.

#### 10/28/2005 07:00 - 10/28/2005 18:00

Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (check pressure; Unload water w/ air). Blow down casing (1020 psi). Alternate Flowing & Blowing around w/ air. Made 143 bbl in 8 hours = 17.87bbl/hr = 430 bbl/day. Pull above perfs; Lock rams; Secure well site; SIFN.

#### 10/31/2005 07:00 - 10/31/2005 17:00

Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (check pressure; Unload water w/ air; round trip tubing; flow test). Blow down casing - 1040 psi. TOH w/ tubing. Kill w/ 90 bbl; remove string float & install 1.78 'F' nipple w/ 1/2 muleshoe; Trip back in w/ tubing - drifting all pipe to 1.901". EOT @ 3325'; well unloading; Unload w/ air. 90 bbl back; install TIW; Shut in & lay out flow back iron w/ 1/2" choke.

Begin flowing back on 1/2" choke: casing - 540 psi tubing - 480 psi

At 16:30: casing - 458 psi tubing - 262 psi Water @ avg. 5.89 bbl/hr = 141 bbl/day

Turn over to flowback crew; Secure well site; drain pumps.

#### 11/01/2005 09:00 - 11/01/2005 17:00

Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (check pressure/flow test; Lay down 4 joints; Land tubing; ND BOP's; NU well head; Rig Down). Secure flow test: Results for C104 Allocation are as follow:

Casing - 400 psi Tubing - 200 psi (1.3 MMCF on 1/2" choke) 0 BOPD 108 BWPD

Blow down: Call in results & WOO.

RIH & LD 4 joints; install tubing hanger; Land tubing:

106 joints 2 3/8" eue EOT @ 3334 Top 1.78" F Profile Nipple @ 3333' 1/2 Mule Shoe bottom

ND BOP's; NU Well head; continue to flow casing while rigging down & racking up iron & equipment skids; Lay down derrick; prepare to move in a.m.

Secure well; Lock up tools; drain pumps & lines; SIFN.