2-14-1995 2:54AM FROM	
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Submit 2 Coning To Appropriate District	D 0.103
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Reso	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District :) 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 30-045-23115
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rá., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK"	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Garrett B
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Four Star Oil & Gas Company	i 131994
3. Address of Operator	10. Pool name or Wildcat
11111 S. Wilcrest Houston, Texas 77099	Otero Chacra
	Otero Chaera
4. Well Location	
Unit Letter J : 1450 feet from the South line	and 1770 feet from the East line
Section 12 Township 29N Range	
11. Elevation (Show whether DR, RKB, RY	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
<ol><li>Check Appropriate Box to Indicate Nature of</li></ol>	Notice, Report or Other Data
NOTICE OF INTENTION TO:	CUBCCOUENT DEPORT OF.
!	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING	B/CEMENT JOB
OTHER:	
	•
13 Describe proposed or completed operations. (Clearly state all pertinent)	
13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Complete	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Compl	details, and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Compl or recompletion.	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Compl or recompletion.	details, and give pertinent dates, including estimated date etions: Attach wellbore diagram of proposed completion
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of starting any proposed work). SEE RULE 1103. For Multiple Compl or recompletion.	details, and give pertinent dates, including estimated date etions: Attach wellbore diagram of proposed completion bandon the referenced well.  knowledge and belief. I further certify that any pit or below-
of starting any proposed work). SEE RULE 1103. For Multiple Complor recompletion.  Per the attached procedure Four Star Oil & Gas Company proposes to plug and a linear start of the latest of lat	details, and give pertinent dates, including estimated date etions: Attach wellbore diagram of proposed completion bandon the referenced well.  knowledge and belief. I further certify that any pit or below-lipermit or an (attached) alternative OCD-approved plan .
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of starting any proposed work). SEE RULE 1103. For Multiple Complor recompletion.  Per the attached procedure Four Star Oil & Gas Company proposes to plug and a linear start of the latest the information above is true and complete to the best of my grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general SIGNATURE [], a general start of the latest plug and a linear start of the latest plug and a linear start plug and a linear start property and start plug and a linear	knowledge and belief. I further certify that any pit or below- lipermit or an (attached) alternative OCD-approved plan .  DATE 09-27-2005  @chevrontexaco.com  Retions: Attach wellbore diagram of proposed completion  date etions: Attach wellbore diagram of proposed completion  bandon the referenced well.  knowledge and belief. I further certify that any pit or below-  lipermit or an (attached) alternative OCD-approved plan .  Telephone No. 281-561-4991
I hereby certify that the information above is true and complete to the best of my grade tank has been/will be constructed or closed according to NMOCD guidelines   SIGNATURE TITLE Regulator  Type or print name Kenneth W. Jackson  E-mail address: kewj	knowledge and belief. I further certify that any pit or below- lipermit or an (attached) alternative OCD-approved plan .  DATE 09-27-2005  @chevrontexaco.com  Retions: Attach wellbore diagram of proposed completion  date etions: Attach wellbore diagram of proposed completion  bandon the referenced well.  knowledge and belief. I further certify that any pit or below-  lipermit or an (attached) alternative OCD-approved plan .  Telephone No. 281-561-4991
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## PLUG AND ABANDONMENT PROCEDURE

GARRETT B 1 CHACRA SEC. 12, T29N, R11W SAN JUAN COUNTY, NM

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.34 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

- 1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, AND TEXACO REGULATIONS.
- 2. MOL AND RU. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION, NU RELIEF LINE. BLOW DOWN WELL, AND KILL WITH 1120 IF NECESSARY. ND WELLHEAD AND NU BOP
- 3. TOOH W/1 1/2" TUBING. RIH W/GAUGE RING TO 3120". SET CIBP @ 3110".
- 4. RIH W/2 3/8" TUBING & TAG CIBP @ 3110". LOAD HOLE & PRESS TEST TO 500 PSI.
- 5. PLUG #1 (CHACRA) 3110'-3060'. 8 SX,. POOH TO 2010'.

- R. PLUG #4 (370'-SURFACE) 30 SX.

ND BOP & RD FLOOR. DIG CELLAR AND CUT OFF WELLHEAD. TOP OFF CASING STRINGS AS NEEDED. RD AND MOL. CUT OFF ANCHORS AND INSTALL DRY HOLE MARKER.

## PROPOSED WELL BORE DIAGRAM GARRETT B 1



