Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natu	ral Resources	/ ARING	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		,	WELL API NO. 30-045-30993	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Lease
District III	1220 South St. Fran	icis Dr.	STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87	′505·	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS	800	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO PERPEN OR PLACE CATION FOR PERMITS (FORM C. 101) FOR	NG BACK TO A	Ropco 16	
1. Type of Well: Oil Well Gas Well		13 14 1 E	8. Well Number #2	··•
2. Name of Operator	Quar o		9. OGRID Numb	per
Lance Oil & Gas Company, Inc.				
3. Address of Operator	Chica ma	100 Bl. 38	10. Pool name or	Wildcat
P. O. Box 70, Kirtland, NM 87417	C.E.C. (La)	المراقع		
4. Well Location Unit Letter C, 1186' feet from the North line and 1392' feet from the West line				
Section 16	Township 29N			an Juan County
	11. Elevation (Show whether DR)			
	5210' GR	C144		
	r pit or below-grade tank closures, a form			
A	wpRngPit type			nearest tresh water wen
	Below-grade Tank Location UL_	SectIwp	Rng;	
teet from the line and _	feet from theline	_		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ID 🗆	, LD, II CO, IIII E III
OTHER:		OTHER: Recoi	npletion to Basin F	ruitland Coal S-9
13. Describe proposed or com	oleted operations. (Clearly state all	pertinent details, and	l give pertinent dat	es, including estimated date
of starting any proposed wo or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diag	ram of proposed completion
On October 17, 2005, Operator, La	nce Oil & Gas Company, Inc. set a r			
	formations, at 540' KB, thereby ten			
	ons. Completion operations then cor On October 21, Operator frac'd the			
	h Brady sand. Operator therefore v			
	olish production rate in the Basin Fro			•
A Garage 1 adds a contract Design	. '44 C1 (C O) '11'-1 - 4 O		11.4 . 1 . 1 1	540) 1 1
	ruitland Coal (S-9) is established, O kt. and Basin Fruitland Coals (S-8 a			- -
ale I will Mounds I lettated Chills E	st. and Dashi Francisco Cours (5 o a	id 5-7) formations t	OHO	= 1284AZ
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
. 🖊 1	r closed according to NMOCD guidelines [or an (attached) alter	native OCD-approved plan .
SIGNATURE Shomas 71/	r closed according to NMOCD guidelines	3, a general permit S	or an (attached) alter	DATE
	r closed according to NMOCD guidelines [TITLE Erwin, P.E. E-mail address], a general permit ⊠ Senior Product	or an (attached) alter	native OCD-approved plan .

(This space for State use) A. Villanneva SEPUTY OR & GAS INSPECTOR, DIST. 52

NOV 0 8 2005