District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

MO South Pag	checo Santa	Fe, NM 87505						ļ	/		AMENDED REPOR			
740 South Pac			OR AL	LOWABL	E AND	AUTH	IORIZ/	ATIO	N TO TRAN	SPORT				
				ne and Address						² OGRID N	lumber			
QUESTAR EXPLORATION & PRODUCTION CO. 1050 17 TH STREET, SUITE 500 DENVER, CO 80265							3 Re				6			
											eason for Filing Code NW			
							Pool Name				⁶ Pool Code			
30 043-33003						O MESAVERDE					72319			
	roperty Code		Н				perty Name ORTON				9 Well Number 1D			
	Surface 1	Location												
l or lot no.	Section 7	Township 31N	Range 11W	Lot.Idn	Feet from the	he	North/South Line SOUTH		Feet from the 1267	East/West lin	ne County SAN JUAN			
π	Bottom I	Hole Locati	ion							-				
L or lot no.	Section	Township	Range	Lot Idn	Feet from t	the	North/Sou	th line	Feet from the	East/West lin	ne County			
² Lse Code 13 Producing Method C			ode 14 Gas Connection Date 11/10/05		¹⁵ C-129 Perm		t Number		l C-129 Effective I	Pate	¹⁷ C-129 Expiration Date			
I. Oil an	nd Gas Ti	ransporters					***							
18 Transporter OGRID			19 Transporter Name and Address			²⁰ POD ²¹ O/G			22 POD ULSTR Location and Description					
025244		WILLIAMS FIELD SERVICES				G			· · · ·					
		PO BOX 58900				ile.	- Ma		i					
009018			KE CITY, U'					O	<u> </u>	THE TOTAL	970712			
Tree of the second		PO BOX 12999												
Fig.		SCOTTSD	COTTSDALE, ARIZONA 85267						NOV 2000					
											2005			
					111	a de				DIS	JON 2			
MEMPE 6	и				Man, en V		n pro Car		· Par	\$ 0 c	. 6.1			
V. Produ	and West					<u> </u>		i de la constante		2	<u> </u>			
	POD POD	lei				24 POD UL	STR Locat	ion and D	Description	·				
	Completi													
²⁵ Spud Date 9/05/2005			6 Ready Date 10/29/2005 7-		²⁷ TD 7450' KB		¹⁸ РВТО 739 5 ′ КВ		²⁹ Perforations 5002'-5361'		³⁰ DHC, MC			
31 Hole Size			32 Casing & Tubing Size			33 Depth Se			et		Sacks Cement			
12.250" 8.750"			9-5/8" csg			219'				1	25 sx 50/50 poz 360 sx "G"			
6.250"			7" csg 4-1/2" liner			7397				230 sx TX	I lt wt., 100 sx 50/50 poz			
			2-3/8"			5002'								
I. Well	Test Dat	a												
		l l	•		st Date /2005		38 Test Length 12 HRS.		³⁹ Tbg. Pressure N/A		⁴⁰ Csg. Pressure 235			
41 Choke Size 48/64"		_			Water BBL		44 Gas 3.6 MMCFD		⁴⁵ AOF		46 Test Method F			
I hereby certif	fy that the rule:	s of the Oil Conser	vation Division	on have been com	plied with				<u> </u>	ION DIV				
	ormation given	above is true and \mathcal{C}	complete to th	e best of my knov	wledge and	Approved		1200	l lat	9	101011			
		m X	reeg	٠	·	Title:		Vh	and /K					
ignature:	LANTRIEGE	ER T	Title: SR. ENGINEERING TECH.						Approval Date: SUPERVISOR DISTRICT # 3					
ignature: rinted name:	LANTRIEGE	TECH.				Approval	Date:		- SUPERVIC	VA VIOI I	THE STATE OF THE S			
elief. ignature: rinted name: citle: SR. EN		TECH.	Phone: 30	93-672-6900		Approval	Date:			/212				