

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF079289A

6. If Indian, Allottee or Tribe Name
2005 OCT 7 PM 12 36

7. If Unit or CA/Agreement Name and/or No.
070 FARMINGTON NM

8. Well Name and No.
San Juan 28-7 Unit #76

9. API Well No.
30-039-07384

10. Field and Pool, or Exploratory Area
S Blanco PC/Blanco Mesaverde

11. County or Parish, State
Rio Arriba
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T28N R7W NENE 990FNL 990FEL

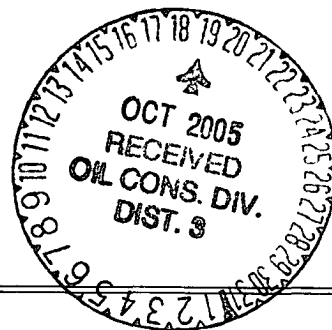
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests using the percentage method commingle allocation on this well as per attached OCD Order # R-5510 dated August 9, 1977, notation (9).

(9) "That in order to allocate the commingled production to each of the commingled zones in the subject well, eight percent of the commingled gas production should be allocated to the South Blanco-Pictured Cliffs zone, and 92 percent of the commingled gas production and all of the oil production to the Blanco Mesaverde zone."



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Specialist

Signature

Chris Gustartis

Date
10/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Hatten

Title

PETR ENR

Date

10/12/05

Conditions of approval, if any, are attached. Approval of this form does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM- FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 6004
Order No. R-5510

APPLICATION OF EL PASO NATURAL GAS
COMPANY FOR DOWNHOLE COMMINGLING,
RIO ARriba COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 3, 1977,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 9th day of August, 1977, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, El Paso Natural Gas Company, is the
owner and operator of the San Juan 28-7 Unit Well No. 76, located
in Unit A of Section 22, Township 28 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.

(3) That the applicant seeks authority to commingle South
Blanco-Pictured Cliffs and Blanco Mesaverde production within the
wellbore of the above-described well.

(4) That from the South Blanco-Pictured Cliffs zone, the
subject well is capable of low marginal production only.

(5) That from the Blanco Mesaverde zone, the subject well is
capable of low marginal production only.

(6) That the proposed commingling may result in the recovery
of additional hydrocarbons from each of the subject pools, thereby
preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject
zones are such that underground waste would not be caused by the
proposed commingling provided that the well is not shut-in for an
extended period.

*Order
Open
Well
Ratified*

(8) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Aztec district office of the Commission any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, eight percent of the commingled gas production should be allocated to the South Blanco-Pictured Cliffs zone, and 92 percent of the commingled gas production and all of the oil production to the Blanco Mesaverde zone.

IT IS THEREFORE ORDERED:

(1) That the applicant, El Paso Natural Gas Company, is hereby authorized to commingle South Blanco-Pictured Cliffs and Blanco Mesaverde production within the wellbore of the San Juan 28-7 Unit Well No. 76, located in Unit A of Section 22, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

(2) That eight percent of the commingled gas production shall be allocated to the South Blanco-Pictured Cliffs zone and 92 percent of the commingled gas production and all of the oil production shall be allocated to the Blanco Mesaverde zone.

(3) That the operator of the subject well shall immediately notify the Commission's Aztec district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman


EMERY C. ARNOLD, Member


JOE D. RAMEY, Member & Secretary

S E A L

jr/