UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMNM012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
   ☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
San Juan 29-6 Unit # 92M

2. Name of Operator
ConocoPhillips Co.

9. API Well No.
30-039-27555

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. *(include area code)*
(832)486-2463

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 12 T29N R6W NENW 845FNL 1835FWL

11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Allocation
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests using fixed percentage allocation on this downhole commingled well as per attached. This is in reference to DHC#1445AZ.

OCT 2005
RECEIVED
OIL CONS. DIV.
DIST. 3

RECEIVED
OCT 26 AM 12 16
BLM FARMINGTON

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Christina Gustartis

Title
Regulatory Specialist

Signature

Date
10/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Matt Halbert

Title
PETR ENG

Date
10/25/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
BLM - FFO

(Instructions on reverse)

Allocation for the San Juan 29-6 Unit #92M (API 30-039-27555)

The San Juan 29-6 Unit #92M is an 80-acre Mesaverde/160-acre Dakota infill well located in the northwest quarter of Section 12-T29N-R6W, Rio Arriba County, NM. The well was TD'd in November 2004, perforated & fracture stimulated in December 2004, and ready for first delivery on February 14, 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,470', perfs 5,270-5,692' OA, composite plug at 5,750')
1/12/05   ½" choke   N/A* psi tbg. press.   215 psi fcp   1,419 MCFPD + 0 BOPD + 5 BWPD

Dakota (2-3/8" tubing set in retainer at 7,677', perfs 7,707-7,799' OA, PBTD 7,874' Sj MD)
2/07/05   ½" choke   35 psi ftp   330** psi sicp   231 MCFPD + 0 BOPD + 20 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas) Mesaverde   86%
Dakota   14%

Fixed Allocation (Oil)   Mesaverde   100%
Dakota   0%

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson
832-486-2347

* Annular test – string float in tubing
**Pressure is from the annulus above the retainer, where Mesaverde perfs are open