

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2005 OCT 6 11 3 AM																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED 070 FARMINGTON NM																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMNM 78412A																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 210N																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 590' FNL, 1840' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-29455																									
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba																									
15. DATE SPUDDED 7/25/05		13. STATE New Mexico																									
16. DATE T.D. REACHED 8/28/05		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																									
17. DATE COMPL. (Ready to prod.) 9/29/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T28N, R6W																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6565' GL, 6580' KB		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7768'		21. PLUG, BACK T.D., MD & TVD 7765'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde ( 4224-5770')		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL w/GR & Casing Collars		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) Point Lookout/Menefee 1 SPF @ 5770'-5358', .34 diam. 25 Holes Cliffhouse/Menefee, 1 SPF @ 5237'-4842' 28 holes Lewis 1 SPF @ 4643'-4224' 25 holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																									
WELL STATUS (Producing or shut-in) SI																											
DATE OF TEST 9/28/05		HOURS TESTED 1																									
CHOKE SIZE 2		PROD'N FOR TEST PERIOD OIL-BBL 2140 thru tester																									
FLOW. TUBING PRESS. 775 SI		CASING PRESSURE 696 SI																									
CALCULATED 24-HOUR RATE 2140		OIL GRAVITY-API (CORR.)																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS The Mesaverde and Dakota will be commingled under DHC # 1865AZ																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED Frances Bond		TITLE Regulatory Specialist																									
DATE 10/04/05		OCT 06 2005																									

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
FARMINGTON FIELD OFFICE  
BY NMOC

Ojo Alamo	2471'	2604'	White, cr-gr ss.	
Kirtland	2604'	3112'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3112'	3278'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs
Pictured Cliffs	3278'	3458'	En-Gry, fine grn, tight ss.	2471' 2604' 3112' 3278'
Lewis	3458'	3848'	Shale w/siltstone stringers	3458' 3848'
Huerfanito Bentonite*	3848'	4222'	White, waxy chalky bentonite	Huerfanito Bent. 4222'
Chacra	4222'	4824'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra Cliff House 4824'
Cliff House	4824'	5060'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt.Lookout 5060'
Menefee	5060'	5506'	Med-dark gry, fine gr ss, carb sh & coal	Mancos Gallup 5506'
Point Lookout	5506'	5976'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn 7428'
Mancos	5976'	6699'	Dark gry carb sh.	Graneros 7494'
Gallup	6699'	7428'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Dakota 7530'
Greenhorn	7428'	7494'	Highly calc gry sh w/thin lmst.	
Graneros	7494'	7530'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	7530'	7768'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)