

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080430-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

3 US

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMNM 78412C

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 210N

9. API WELL NO.

30-039-29455

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 31, T28N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 590' FNL, 1840' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

7/25/05

16. DATE T.D. REACHED

8/28/05

17. DATE COMPL. (Ready to prod.)

9/29/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6565' GL, 6508' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7768'

21. PLUG, BACK T.D., MD & TVD

7765'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7534-7747)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	332'	12 1/4"	239 sxs (306 cu ft)	22 bbls
7"	20# J-55	3517'	8 3/4"	518 sxs (1051 cu ft)	40 bbls
4 1/2"	11.6/10.5 J-55	7752'	6 1/4"	299 sxs (599 cu ft)	TOC @ 3100

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7648'	

31. PERFORATION RECORD (Interval, size and number)

Dakota .34 diam, 2 SPF @ 7732' to 7615', 1 SPF @ 7578' to 7534'. Total 56 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7534-7732'	10 bbls 15% HCL,

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/28/05	1	2	→			513 thru tester	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 775	SI 696	→		513			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 1865AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Soud TITLE Regulatory Specialist

DATE 10/04/05

ACCEPTED FOR RECORD

OCT 06 2005

FARMINGTON FIELD OFFICE

BY db

NMOCD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2471'	2604'	White, cr-gr ss.	
Kirtland	2604'	3112'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3112'	3278'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs Lewis Huerfanto Bent.
Pictured Cliffs	3278'	3458'	Bn-Gry, fine grn, tight ss.	2471' 2604' 3112' 3278' 3458' 3848'
Lewis	3458'	3848'	Shale w/siltstone stringers	
Huerfanto Bentonite*	3848'	4222'	White, waxy chalky bentonite	Chacra
Chacra	4222'	4824'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House
Cliff House	4824'	5060'	ss. Gry, fine-grn, dense sil ss.	Menefee
Menefee	5060'	5506'	Med-dark gry, fine gr ss, carb sh & coal	Mancos
Point Lookout	5506'	5976'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup
Mancos	5976'	6699'	Dark gry carb sh.	Greenhorn
Gallup	6699'	7428'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Graneros
Greenhorn	7428'	7494'	Highly calc gry sh w/thin lmst.	Dakota
Graneros	7494'	7530'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	7530'	7768'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)