

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **MERRION OIL & GAS CORPORATION**3a. Address
610 REILLY AVENUE, FARMINGTON, NM 874013b. Phone No. (include area code)
505-324-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**835' FNL & 1235' FWL (NW NW)
Section 20, T26N, R11W, NMPM**5. Lease Serial No.
SF-078899

6. If Indian, Allottee or Tribe Name

7. If Unit or Co-Agreement, Name and/or No.

8. Well Name and No.
BLACKROCK D No. 1R9. API Well No.
30-045-32217 C210. Field and Pool, or Exploratory Area
basin dakota11. County or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/3/05 SD pumping unit and RU Hurricane Well Service Rig #6 on 10/3/05. ND horse head & bridle. Lay down polish rod and stuffing box. TOH with rods & pump. ND WH & NU BOP. Unseat donut and TOH with 161 jts of tubing, SN, perf sub, and cut-off tail jt. TIH with/ hydrostatic bailer. Tag up on sand/fill at 5260'. Clean out down to RBP at 5350'. TOH and clean out sand from tubing/bailer. Secure location, SWI & SDON.

10/4/05 PU retrieving head and RIH on 2-3/8" tbg. Tag up on sand at 5344' (~6 of sand). RU pump and lines and start pumping produced water down tubing. Attempt to rotate retrieving head onto RBP at 5350'. Made multiple attempts but could never get retrieving head onto RBP. Pumped ~ 50 bbls of water trying to wash over RBP. Suspect frac balls on top of RBP. Pull up to 4900'. SWI, secure location & SDON. Will try cleaning out with nitrogen in morning.

CONTINUED OTHER SIDE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEVEN S. DUNN

Title **DRILLING & PRODUCTION MANAGER**

Signature

Date

10/12/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 08 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

- 10/6/05 TOH. Lay down retrieving head. TIH with 2-3/8" tubing (open ended). RU Key Pressure Pumping and break circulation with nitrogen. Clean out down to RBP at 5350'. Blow hole clean with nitrogen for 20 mins. Cut nitrogen and TOH. RD & release Key Pressure Pumping Services. TIH with short catch overshot. Tag up ~2' above RBP. Pump 30 bbls of water down tubing and wash over RBP. Work overshot onto RBP. Pull up and release RBP. Pulled tight 1st - 8 stands (suspect frac balls hanging up RBP). TOH and lay down RBP. SWI, secure location & SDON.
- 10/6/05 Found well with 200 psi. TIH with hydro-static bailer. Tag up on sand/fill at 5960'. Clean out down to 5993' (very hard). TOH and clean out sand/frac balls and perf debris from 4 joints of tubing. TIH with bailer, continue cleaning out frac sand to PBTD @ 6020'. Pull up to 5636' and SD for 1 hr. TIH and tag sand at 6008' (12' of fill), CO to 6020' well appears to be making sand. TOH and clean out sand and perf debris from 4 joints of tubing. SWI, SDON.
- 10/7/05 Found well with 260 psi. TIH with hydro-static bailer. Tag up on sand/fill at 5995' (~ 25' of fill). CO down to PBTD @ 6020', nearly got stuck while pulling off bottom. Worked tubing for ~ 20 minutes before finally pulling free. TOH, CO sand from 2 joints of tubing. TIH land tubing as follows: cut off tail jt, perforated sub, SN, 183 jts of 2-3/8", 4.7#, EUE tubing. Land tubing in wellhead with donut, bottom of tubing at 5956' KB, SN at 5945' KB. ND BOP and NU WH. RUTS. RIH with swab down to ~5000', brought a lot of paraffin to surface. Unable to get swab down - too much paraffin. SWI, SD for weekend. Note: Had H&M pump 65 gals of paraffin solvent and displace with water.
- 10/10/05 Found well with 310 psi. PU new pump and load with diesel. RIH on the following rod string: 2" x 1-1/4" x 12' RHAC pump on 40 x 3/4" plain rods, 121 x 5/8" plain rods, 35 x 3/4" plain, 40 x 3/4" scraped rods, 1 x 8', 1 x 6', 1 x 4' and 1 x 2' pony subs. Install polish rod and "new" stuffing box from Energy Pump & Supply. NU horse head and bridle, space out pump and hang off rods. Loaded tubing with produced water. Started pumping unit and check pump action - looked OK. Note: pumping unit needs to be re-aligned and also needs fence around counter weights and belt guard. Will stay rigged up over night to make sure well is pumping OK in morning. SDON.
- 10/11/05 Found well pumping OK. RDMOL.