

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit D (NWNW), 660' FNL & 710' FWL, Sec. 34, T29N, R9W NMPM

5. Lease Number
NMNM-0555563
6. If Indian, All. or
Tribe Name

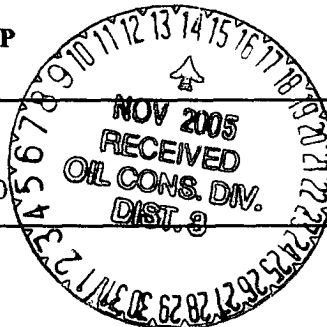
7. Unit Agreement Name

8. Well Name & Number

9. Largo Federal #1M
API Well No.

10. 30-045-33199
Field and Pool

11. Blanco MV/ Basin DK
County and State
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : 4-1/2" casing

Describe Proposed or Completed Operations

10/16/05 Drill 7-7/8" hole to 5073', lost circ., POOH, mix & pumped LCM, wash & reamed hole. 10/24/05 Received verbal approval from Jim Lovato w/ BLM to proceed, set balanced plug across Point Lookout, pumped cmnt., and proceed with drilling plans. 10/25/05 set balanced plug 4200' to 4800', pumped 3 bbls of FW, 36 bbls (102 sx) premium lite cmnt., displaced with 15 bbls of FW and 36 bbls of mud. TOH, circ. across top, no losses. WOC. TIH to 4370' tagged cement. Washed & reamed 4307 - 5073'. Drilled 7-7/8" hole from 5073' - 5233'. Lost returns, TOH. TIH & spotted cement plug from 4820' - 4220'. WOC. TIH & tagged cement @ 4380'. Washed & reamed cement from 3967' to 4403'. No losses. Wash to bottom. Drilled ahead 5233' to 6827' (TD). TD reached 11/1/05. Circ. hole. 11/2/05 RIH 163 jts. 4-1/2" 15.5# K-55 casing (Stage collar @ 3319' and pkr @ 3922'. Circ casing & landed @ 6827'. RU to cement. Pumped Stage 1 - 18 sx (56 cf - 10 bbls slurry) Scavenger Class B cement w/3% CaCl2, .25#/sx Cello-flake, 5#/sx LCM-1, .4% FL-52 & .40% SMS. Lead - 496 sx (982 cf - 175 bbls) Premium Lite w/ 3% CD-32, .25#/sx Celloflake, 6.25#/sx LCM-1 and 1% FS-52. Displaced w/108 bbls. Land plug. Inflate packer. Opened stage tool & Circ. 28 bbls circ. to surface. Stage 2 - Pumped 18 sx (56 cf - 10 bbl slurry) Scavenger Class B w/3% CD-32, .25#/sx Cello-flake, 6.25#/sx LCM-1 and 1% FL-52. Lead w/632 sx (1346 cf - 239 bbls slurry) Premium Lite Class G. Tailed w/90 sx (178 cf - 32 bbl Slurry) Premium Lite Class B w/3% CaCl2, .25#/sx Cello-flake, 5#/sx LCM-1 and .4% FL-52, .4% SMC. Dropped plug and displaced w/62.3 bbls H2O. Stage tool closed. Circ. 23 bbls cement to surface. RD & released rig @ 11/3/05. Will show casing PT on next report. PT will be conducted by the completion rig.

14. I herby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date NOV 08 2005

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date NOV 08 2005

FARMINGTON FIELD OFFICE
NMOCKY JB