

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

855 'FSL, 480' FEL, Sec.1, T-31-N, R-12-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-33210

5. Lease Number

6. State Oil&Gas Lease #
FEE

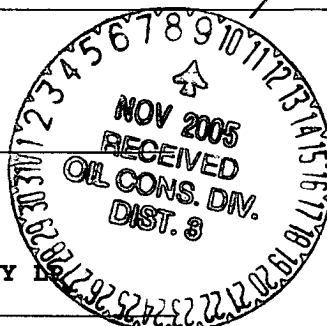
7. Lease Name/Unit Name

Dusenberry

8. Well No.
2B

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:



Type of Submission

___ Notice of Intent

X Subsequent Report

___ Final Abandonment

Type of Action

___ Abandonment

___ Recompletion

___ Plugging Back

___ Casing Repair

___ Altering Casing

X Other Csg & Cmt

___ Change of Plans

___ New Construction

___ Non-Routine Fracturing

___ Water Shut off

___ Conversion to Injection

13. Describe Proposed or Completed Operations

10/17/05 PT Csg to 600#, OK. Drill Cement, tagged @ 272'.

10/30/05 Drill to TD @ 5666' on 10/30/05.

10/31/05 TIH w/129 Jts 4 1/2" 10.5#, J-55, ST&C and 3 Jts 4 1/2", 11.6#, J-55, LT&C csg set @ 5660', stage tool @ 4964. Ran 1 centralizer in Middle Of first joint and every fourth joint for 27 centralizers then 2 turbolizers, Then 6 centralizers on every 4th joint. Cement 1st stage w/10 bbls water, 10 bbls Mudflush followed w/10 bbls water. Cement w/19 sxs Premium Lite Scavenger (55 CF 10 bbl slurry) w/.05 pps D-29 cellophane, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Lead w/92 sxs Premium Lite cement (182 CF, 32 bbl slurry) w/.25 pps Celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Plug down @ 15:15 hrs. Lost returns 30 bbls into displacement. Open DV tool. Attempt to regain circ, failed. Attempt to circ, getting Ojo Alamo water, lost returns. Attempt to circ, partial returns. Circ & stabilize.

11/2/05 Cmt 2nd stage w/10 bbls water, 10 bbls mud clean, 10 bbls water. Cement w/19 sxs Scavenger (57 cu ft 10 bbl slurry) w/.05 pps D-29 cellophane, .3% CD-32, 6.25 PPS LCM-1, 1% FL-52. Lead w/674 sxs Premium Lite (1435 cu ft, 256 bbl slurry) Tail w/90 sxs Premium Lite (178 cu ft, 31 bbl slurry) w/1% Calc, .25 pps celloflake, .2% FL-52. Pumped job at 3 bbls or less to keep circ but lost total returns 153 bbls Of cmt into job with no returns from then on. Plug down @ 1202 hrs 11/02/05. Cemented Mouse & rat hole. ND, RD. Will Show casing PT & TOC on next report. PT will be conducted by completion rig.

REPORT CEMENT TOPS

SIGNATURE

Frances Bond

Regulatory Specialist

November 3, 2005

FSB

(This space for State Use)

Approved by

Charles Kern

Title

SUPERVISOR DISTRICT #3

Date

NOV 09 2005

REPORT CEMENT TOPS