. Type of Well GAS . Name of Operator	7005 SEP 30 RECE 070 FARMI		5.	Lease Number NMSF-078200-A If Indian, All. or Tribe Name
GAS			6	NMSF-078200-A If Indian, All. or
GAS			6.	
Name of Operator				TING NOME
Name of Operator			7.	Unit Agreement Nam
BURLINGTON				
RESOURCES OIL & GAS COMPANY			0	Well Name & Number
Address & Phone No. of Operator		_	8.	Grambling C #3M
PO Box 4289, Farmington, NM 87499 (505) 326-9700	1	9.	_
10 DON 1203, 141ming oon, in 0,133 (303, 320 3,00	,	,	30-045-33306
Location of Well, Footage, Sec., T, R	, M		10.	Field and Pool
1645'FNL, 1785'FEL, Sec. 12, T30N, R1		В	lanco Me	esaverde/Basin Dako
			11.	County and State
				San Juan Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NA	TURE OF NOTIC	E, REPORT	, OTHER	DATA
Type of Submission	Type of A			
X Notice of Intent Aban	donment	Change	of Plan	ns
Rec	${ t ompletion}^-$	New C	onstruct	ion
	gging Back	Non-R	outine E	Fracturing
Cas	ing Repair		Shut of	
	ering Casing	Conve	rsion to	o Injection
Final Abandonment Alt				
Final Abandonment Alt	nge of Footag	les or roc	ation	
Final Abandonment Alt X Cha	nge of Footag	des or roc	acion	
Final Abandonment Alt	nge of Footag	ges or Loc	ation	
Final Abandonment Alt X Cha	nge of Footag			T 1005/ TVI 0000

Title Sr. Regulatory Specialist Date 9/29/05

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0CT 205 C. C. S. J. V.

NMOCD

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brezos Rd., Aztec, N.M. 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe. NM 87505 2005 SEP 30 6M 11 53

☐ AMENDED REPORT

State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE REPERICATION PLAT

*API Number 30-045- 33	30G	*Pool Code 72319/71599	070 FARMINGTO Pool Name Blanco Mesaverde/Basin Dakota	
⁴ Property Code		45,	roperty Neme	⁸ Well Number
7056		GRAM	ABLING C	3M
OGRID No.		60	perator Name	• Elevation
14538		BURLINGTON RESOURCE	S OIL AND GAS COMPANY LP	6364'

10 Surface Location

					Dallace	TOCACIOII			
UL or lot no.	Section	Township	Range	iot idn	Feet from the	North/South line	Feet from the	Rast/West line	County
G	12	30-N	10−₩		1645'	NORTH	1785'	EAST	SAN JUAN
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
²² Dedicated Acre	<u>. </u>	<u> </u>	¹⁰ Joint or	infill	¹⁴ Consolidation (>ode	**Order No.		<u> </u>
E/2 29	6 acre	s							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		A N Bg	7-36"-36" ¥ 243.73
			LAT: 36*49.7590' N. LONG 107*49.9657' V NAD 1927
LOT 4	LOT 3	, or 2 1949.	LOT 1 3
			1785'
			1 765
LOT 5	LOT 6	1 0 107 7	LOT 8
201 0	201 0	—12 <u>lot 7</u> 	
		NM S	F-078200-A
		li .	
LOT 12	LOT 11	LOT 10	LOT 9
	·		ĵ
			Ì
OT 13 L	OT 14	LOT 15	LOT 16

OPERATOR CERTIFICATION

Joni Clark

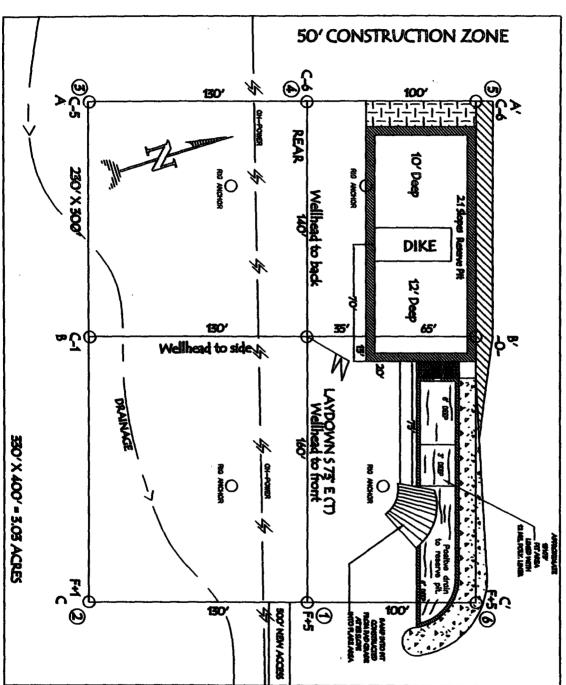
Printed Name

Regulatory Specialist

9-29-05

Date

SURVEYOR CERTIFICATION



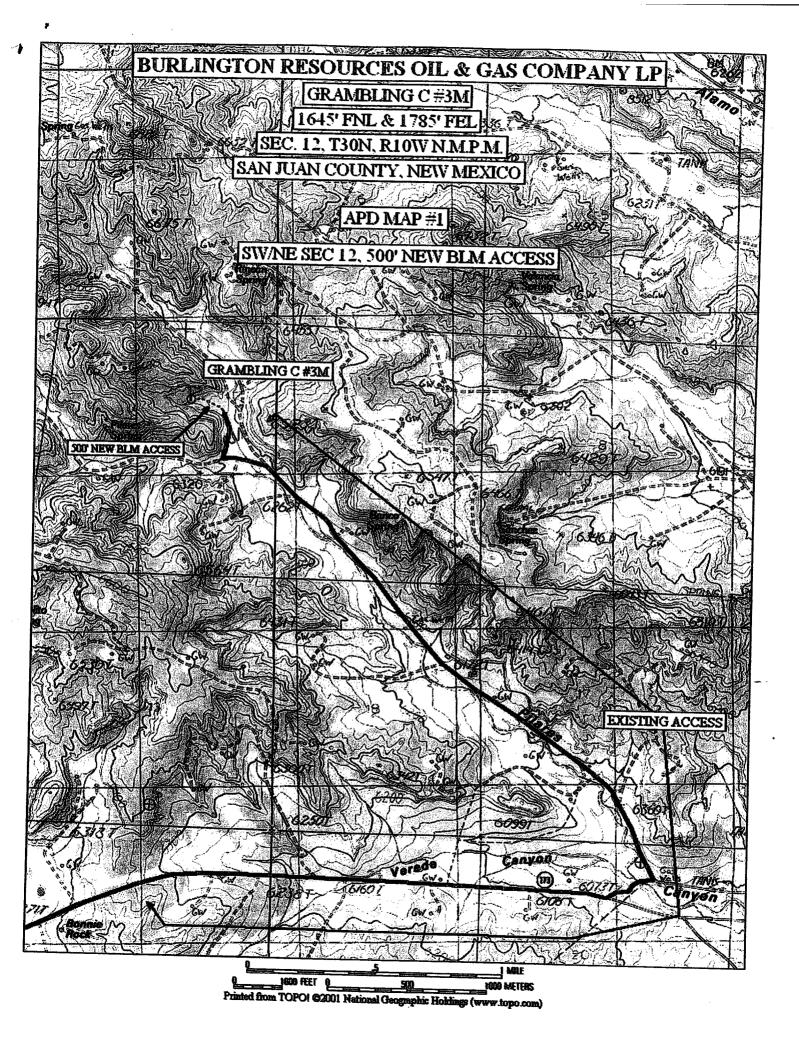
NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

ATTUDE 36' 49.7590'N PONCLIABE 107" 49.9657" W NADZI

BURLINGTON RESOURCES OIL & GAS COMPANY LP GRAMBLING C #3M, 1645' FNL & 1785' FEL SECTION 12, T-30-N, R-10-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6364', DATE: JULY 19, 2005

6355	6365	6375	6385	ELEV. C'-C	6355	6365	6375	6385	ELEV. B'-B	6355	6365	6375	6385	
				St.		W			\$					St.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.



District II	Submit 3 Copies To Appropriate District	State of No	ew Mexico		Form C-103
MOST	Office District I	Energy, Minerals an	d Natural Resources		
1901 W. Grand Ave., Artein, NM 8210 OIL CONSERVATION DIVISION SIATE FEE		2			
District III 1220 South St. Francis Dr. STATE FEE	 	OIL CONSERVA	TION DIVISION		45-
Santa Fe, NM 87505 Santa F				· · · —	FEE
District IV Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROCESS AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROCESS AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROCESS AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROCESS AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROCESS AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROCESS AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROCESS AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROCESS AND PR					
SUNDRY NOTICES AND REPORTS ON WELLS OTHER PROPERTY OF BUIDS BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PREMITY (FORM C-101) FOR SUCH S. Well Number S. Well Num	District IV		.4IVI 07505		
IDO NOT USE THIS FORM FOR PROPOSAGS TO DRELL OR TO DEEPEND OR FLUG BACK TO A DEPENDENT REPORT OF THE PROPOSAGE OF THE PROPO					
DIPPERENT RESERVOR. USE 'APPLICATION FOR PIREMIT' (PORM C-101) FOR SUCH S. Well Number				7. Lease Name or Unit Agree	ment Name
PROPOSALS	1`			Grambli	ng C
Signature Same Sources Sources Sources Sources Sure Sources Sure Sources Sure Sources Sure Sure Sources Sure	1				
BURLINGTON RESOURCES OIL & GAS COMPANY LP 14. Well Location Unit Letter G. 1645 feet from the North line and 1785 feet from the East line Section 12 Township 30N Range 10W NMPM County San Juan 18. Blowston (Show whether DR, RKB, RT, GR, etc.) 19. Fit per New Drill Depth to Groundwater 1000 Distance from searest fresh water well 2000; Distance from nearest surface water 1000 Pistance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water well 2000; Canstruction Material 2000; Distance from searest fresh water 2000; Distance from searest fresh water 2000; Distance from searest fresh water 2000; Distance from search search 2000; Distance from search search 2000; Distance from search search 2000; Distance from se		Other			
10. Pool name or Wildcat 3401 E. 30TH STREET, FARMINGTON, NM 87402 10. Pool name or Wildcat 3401 E. 30TH STREET, FARMINGTON, NM 87402 10. Pool name or Wildcat 3401 E. 30TH STREET, FARMINGTON, NM 87402 10. Pool name or Wildcat 3401 E. 30TH STREET, FARMINGTON, NM 87402 10. Pool name or Wildcat 3401 E. 30TH STREET, FARMINGTON, NM 87402 10. Pool name or Wildcat 3401 E. Section 12. Township 30N Range 10W NMPM County San June 56368* 10. Pool name or Wildcat 5402 E. Section 12. Township 30N Range 10W NMPM County San June 56368* 10. Pool name or Wildcat 5402 E. Section 12. Check 5402 E. Section 12. Check 5402 E. Section 5402 E. Se	•	NUMBER OF A CAR COLOR	NO. T. D.		
A. Well Location Unit Letter G 1645 feet from the North line and 1785 feet from the East line Section 12 Township 30N Range 10W NMPM NMPM San Juan 11 Elevation (Show whether DR, RKB, RT, GR, etc.) G368* Fit to Below-grade Tank Apolication. X or Cleaser 120W Distance from nearest tree water well 120W NMPM Country San Juan 12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERNOG CASING PAND A CASINGEMENT JOBO		OURCES OIL & GAS COMPA	ANY LP		8
Unit Letter G 1645 feet from the North line and J785 feet from the East line Section 12 Township 30N Range 10W NMPM Country San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit type New Drill Depth to Groundwater > 100 Distance from searest fresh water well > 100 Distance from		EET, FARMINGTON, NM 8	7402		/ Basin Dakota
Section 12 Township 39N Range 19W NMPM County San June 11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>)	4. Well Location				
Pit type New Drill Depth to Groundwater 1000 Distance from searest fresh water well 1000 Distance from searest surface water 1000 Pit Liner Talicksees: ns mil Below-Grade Tank: Volume bits; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. ALTERING CASING PAND A DITEMPORABILY ABANDON CHANGE PLANS DITHER: DITHER: DITHER CASING DITHER: DITHER CASING DITHER: DITHER CASING DITHER: DITHER CASING DITHER COMPL CASING/CEMENT JOB DITHER COMPL CASING/CEMENT JOB DITHER COMPL DITHER COMP					
State Test Application X or Clearre				Count	y San Juan
Pit type New Drill Depth to Groundwater 2100" Distance from nearest fresh water well 2100" Distance from nearest surface water 2100" Distance from Or Or Orther Distance from nearest surface water 2100" Distance from nearest surf					
Pit Liner Taickness: na mil Betow-Grade Tank; Volume bbbs; Construction Material	Pit or Below-grade Tank Application	X or Closure			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK CANNER PLUG AND ABANDON PULL OR ALTER (ASING) PAND A SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB OTHER: New Drill Pi 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and vent/flare pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources proposes to construct a new drilling pit and vent/flare pit will be a unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade task has been/will be constructed or closed according to NMOCD gradelines 1 per print name For State Use Only Amanda Sandoval E-mail address: sandoval@br-inc.com TITLE Regulatory Assistant II DATE 9/29/2005 DATE	Pit type New Drill Depth to Groundw	vater >100' Distance from	nearest fresh water well	>1000' Distance from neares	t surface water >1000'
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL OTHER: New Drill Pit OTHER: OTHER: DITHER: DITHER: DITHER: Burlington Resources proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and vent/flare pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria. Burlings resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file that the NMOCD office. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade task has been/will be constructed or closed according to NMOCD guidelines	Pit Liner Thickness: na	mil Below-Grade Tanl	c: Volume	bbls; Construction Materia	al
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit X or an (attached) alternative OCD-approved plan SIGNATURE:	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: New I 13. Describe proposed or complete of starting any proposed work or recompletion. Burlington Resources proposes to confect the starting and proposed work or recompletion.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Drill Pit ed operations. (Clearly state a). SEE RULE 1103. For Mul onstruct a new drilling pit and e new drilling pit and vent/flat ion Procedures dated Novemb portion will be unlined, as per	an associated vent/flare per pit will be an unlined per 11, 2004 on file at the the risk ranking criteria.	EWORK CE DRILLING OPNS. EMENT JOB Drive pertinent dates, including eith wellbore diagram of propose Drive Drive Drive diagram of propose Drive Drive Drive dates, including eith wellbore diagram of propose Drive Drive Drive dates, including eith wellbore diagram of propose Drive Driv	ALTERING CASING P AND A stimated date d completion repretation of the evised Drilling / the vent/flare pit will be
APPPROVED BY DATE	SIGNATURE:	sed according to NMOCD guideline	s, a general permit X TITLERegu	or an (attached) alternative OCD-	approved plan
	For State Use Only		/	2 elephone 140.	
			HILLE		DATE