Submit 3 Copies To Appropriate District Office	State of New			Form C-103
District I	Energy, Minerals and Na	iturai Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATI	ON DIVISION	30-045-333	14
1301 W. Grand Ave., Artesia, NM 88210	1220 South St.		5. Indicate Type of Lea	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE	FEE 🗴
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		12 13 14 15 76 77	6. State Oil & Gas Lea	se No.
SUNDRY NOTIC	ES AND REPORTS ON W	/FIMB.	7. Lease Name or Unit	Agreement Name:
SUNDRY NOTIC  (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)  1. Type of Well:	SALS TO DRILL OR TO DEEPE	N OR PLUEDOSCK TOA	Atlantic B Com	Agreement Name.
DIFFERENT RESERVOIR. USE "APPLIC   PROPOSALS.)	ATION FOR PERMIT" (FIDEM C	CONO SI		
1. Type of Well:	15	DIST. 3	8. Well Number	
Oil Well Gas Well X	Other	-101.0	#220S	
2. Name of Operator	T.	-> / 1/2= 07 1/2 los	9. OGRID Number	
Energen Resources Corporat	ion	1/12 DC 85 ACM	162928	
3. Address of Operator 2198 Bloomfield Highway,	Farminatan NM 97401		10. Pool name or Wild Basin Fruitland Co	
4. Well Location	raminiquon, Ny 67401		Basin Frunciano Co	au.
77.77	OFF C . C . d	O	025 0 0 0	Took 1
Unit Letter P:	feet from the	South line and	935 feet from th	e East line
Section 34	Township 31N	Range 10W	NMPM C	county San Juan
	11. Elevation (Show wheth			
	•	6291' GL		
Pit or Below-grade Tank Application 🕱				
Pit type <u>Drill</u> Depth to Groundwater <u>&gt;100'</u> Distance from nearest fresh water well <u>&gt;1000'</u> Distance from nearest surface water <u>&gt;250'</u>				
Pit Liner Thickness: mil	Below-Grade Tank: Volu	mebbls; Constructi	on Material	
				•
12 Check A	appropriate Box to Indicate	ate. Nature of Notice	Report or Other Da	nta
NOTICE OF INTE			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			LITERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		LUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
	COMPLETION			
OTHER:		OTHER: set casi		X
13. Describe proposed or completed				
of starting any proposed work).	SEE RULE 1103. For Mult	iple Completions: Attacl	n wellbore diagram of pro	posed completion
or recompletion.				
11/12/05 TD:3123' PBT	D: 3068' Rum 70 jts. 5	5.50" 15.5# J-55 LT&	C casing, set @ 3113	'. RU
Halliburton. Cement 1st :	stage with 180 sks Class	B, 5#/sk gilsonite	, 0.3% Halad-344, 1/	4#/sk flocele
(223 cu.ft.). Plug down @ 7:00 pm on 11/11/05. Circulate 10 bbls cement to surface. Cement 2nd stage				
with 375 sks 65/35 Class B poz, 6% gel, 2% CaCl2, 10#/sk gilsonite, 1/4#/sk flocele tailed by 100 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele (859 cu.ft.). Plug down @ 12:15 am on 11/13/05. Circulate 20				
· · · · · · · · · · · · · · · · · · ·		ı.ft.). Plug down @	12:15 am on 11/13/0	5. Circulate 20
bbls cement to surface. 1	WCC. Release rig.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been will be constructed or o	losed according to NMOCD guide	lines x , a general permit	or an (attached) alternati	ive OCD-approved plan
SIGNATURE VILLE	~~ ^\			TE 11/14/05
	0 (	E-mail address:	vdonaghe@energen.co	
Type or print name Vicki Donaghe	y - \			e No. 505.325.6800
For State Use Only				
APPROVED BY Charle to		TITLEUPERVISOR DI	STRICT#3	NOV 1 5 2005

Conditions of Approval, if any: