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Distribution: Regulatory BURLINGTON RESCURCES Accounting Well File Original: August 1, 2003 Status PRELIMINARY | PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [Type of Completion Date: 11/15/2005 API No. 30-039-27650 NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC#: 1909 AZ Well No. Well Name **SAN JUAN 27-4 UNIT** #101N County, State Unit Letter Section Township Range Footage T027N **R004W** 2140' FNL & 260' FEL Rio Arriba County, H 28 New Mexico Completion Date Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ 09/21/2005 **FORMATION GAS PERCENT CONDENSATE PERCENT** 1997 MCFD 80% **MESAVERDE 24 BOPD** 10% 20% **DAKOTA 514 MCFD 216 BOPD** 90% 240 2511 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations. APPROVED BY TITLE DATE 11/15/05 X Engineer Cory McKee X Engineering Tech. Wendy Payne