15 16 17 T					Revised			
NOV 20 RECEIVE OIL COMS.	LING SOUR				Distribution: Regulatory Accounting Well File Original: August 1, 2003			
PRODUCTION ALLOCATION FORM						PI FI	Status PRELIMINARY FINAL REVISED	
Type of Con	ON □ PAYA	ADD 🗌 COMMIN	GLE 🗌	PI No. 30-039-27659 HC#: 1955 AZ				
Well Name SAN JUAN 29-7 UNIT							Well No. # 526S	
Unit Letter C	Section 21	Township T029N	Range R007W	Footage 820' FNL & 203	5' FWL		County, State o Arriba County, New Mexico	
Completion Date Test Method 8/12/2005 HISTORICAL ☐ FIELD TEST ☒					JECTED	□ ОТНЕ	R 🗌	
			CAC	DED CENTE	EDOENIE CONTR		DEDCENIT	
FORMATION			GAS	PERCENT			PERCENT	
Fruitland Coal			504 MCFD	76%	0 10		0%	
Pictured Cliffs			157 MCFD	24%	24%		100%	
		•	661					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Pictured Cliffs formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
					TOTAL D			
APPROVED BY				TITLE	TITLE		DATE	
X Julian Cambo				Engineer	neer		11-16-05	
/Julian Carrillo								
X Wendy Hagne				Engineering	Tech.		11-16-05	
Wendy Pa								