

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079304

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

SANCHEZ 8

9. API Well No.

30-039-29418-00S1

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1600' F/N 1600' F/W

SEC. 24-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

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10-18-05

TD 7540' at 11:00 p.m.

Ran new 5 1/2" K-55 smls 8rd casing as follows:

7540' to 6523' (1017') 5 1/2" 17# K-55 smls 8rd LT and

6523' to 1022' (5501') 5 1/2" 15.5# K-55 smls 8rd LT and

1022' to surface (1022') 5 1/2" K-55 smls 8rd LT and C.

Stage tools on 5 1/2" casing at 5538' ad 3523'.

Cement baskets on 5 1/2" casing 5583' and 3586'.

24 centralizers on 5 1/2" casing at following points: 7523', 7463', 7426', 7390', 7354', 7314', 7274', 5420', 5381', 5293', 5254', 3606', 3566', 3484', 3444', 2492', 2452', 2373', 2294', 2175', 2095', 1897', 1778', and 1698'.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: November 2, 2005

ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

NOV 10 2005

FARMINGTON FIELD OFFICE

BY

NWMOOD

Caulkins Oil Company
BLM Sundry Notice
Sanchez 8
November 2, 2005
Page 2

10-20-05 (cont.) Cemented 5 1/2" casing in 7 7/8" hole from 7540' to surface in three stages as follows:

1st stage through shoe at 7540'

Lead slurry 192 sacks (401 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 5:30 a.m. on 10-20-05

Circulated approximately 15 bbls cement

2nd stage through DV tool at 5538'

Lead slurry 192 sacks (402 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 7:42 a.m. on 10-20-05

Circulated approximately 10 bbls cement

3rd stage through DV tool at 3523'

Lead slurry 385 sacks (805 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 9:29 a.m., 10-20-05

Circulated approximately 30 bbls cement